

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office

Approval Letter OKB ✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-7-65

OW..... WW..... TA.....

GW..... OS..... PA ✓

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 3-1-66

Electric Logs (No.) 4

E..... I..... E-I ✓

Lat..... Mi-L.....

GR.....

Sonic GR ✓

GR-N.....

Others.....

Micro later logs

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
G. S. Campbell, et al

3. ADDRESS OF OPERATOR
380 Empire Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface: 685' FSL 810 FEL Sec. 36, T8S-R16E
At proposed prod. zone: S.L.M. Duchesne County, Utah
NW SE SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles from Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 685' ✓
16. NO. OF ACRES IN LEASE 640 ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
19. PROPOSED DEPTH 5500 ✓

21. ELEVATIONS (Show whether DE, RT, GR, etc.)
5323 ungraded location

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 3/4	8 5/8"	32# H 40 S 45	200' ✓
6 1/4	4 1/2	11.6	?

Plan to test lower Green River Sands ✓

Distribution: Utah Oil and Gas Conservation Commission (3)
U. S. Geological Survey (2)
Pan American Oil Corp. (2)
Phillips Petroleum Co. (1)
Shamrock Oil and Gas Co. (1)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. S. Campbell TITLE Operator DATE 12 Oct '65

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
ML 16538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OR LEASE NAME
State ✓

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
No. Monument Butte

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
36, T8S-R16E S.L.M.

12. COUNTY OR PARISH STATE
Duchesne ✓ Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL 80 ✓
20. ROTARY OR CABLE TOOLS
Rotary ✓
22. APPROX. DATE WORK WILL START*
October 25, 1965 ✓

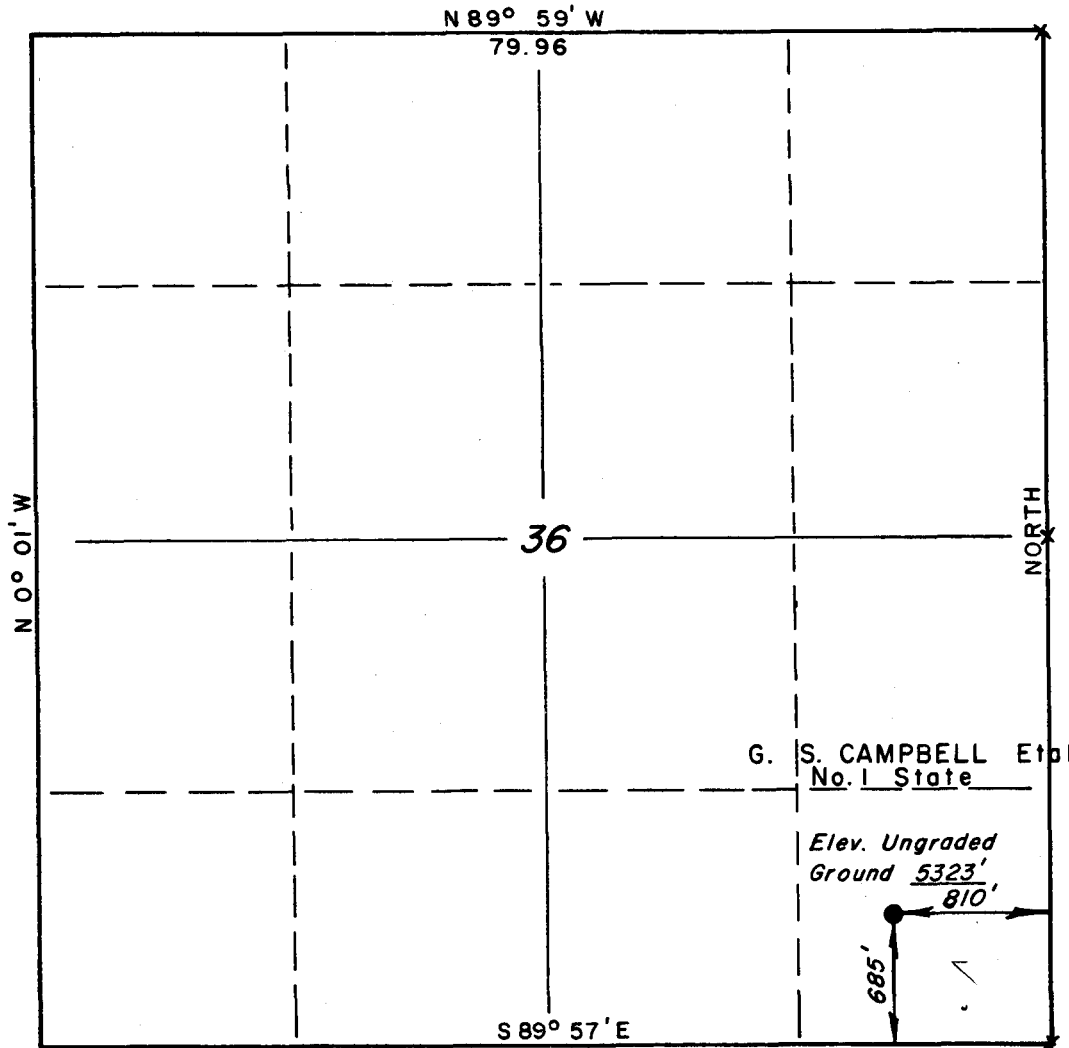
QUANTITY OF CEMENT
180 SIX

T8S, R16E, SL B&M

PROJECT

G. S. CAMPBELL

WELL LOCATION LOCATED AS SHOWN IN
THE SE 1/4, SE 1/4, SEC. 36, T8S, R16E,
SL B&M, DUCHESNE COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gordon Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

X = Corners found (Brass Cap)

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE	DATE
	1" = 1000'	1 OCT., 1965
	PARTY	REFERENCES
	NJM-LDT	GLO Township Plat
	WEATHER	FILE
	Partly Cloudy-Windy	G.S. CAMPBELL

October 25, 1965

Mr. G. S. Campbell, et al
380 Empire Building
Salt Lake City, Utah

Re: Notice of Intention to Drill
Well No. STATE #1, Sec. 36,
T. 8 S., R. 16 E., Duchesne
County, Utah.

Dear Mr. Campbell:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah
Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded-in within said period.

Enclosed please find Form OGCG-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sch

cc: Mr. Max Gardner, State Land Board
105 State Capitol Building, Salt Lake City, Utah

Encl: Form OGCG-8-X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-13224

5. LEASE DESIGNATION AND SERIAL NO.

ML 16538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

#1 State

10. FIELD AND POOL, OR WILDCAT

No. Monument Butte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

36, T8S-R16E, S.L.M.

1.

OIL
WELL ☐GAS
WELL ☒

OTHER

Abandonment

2. NAME OF OPERATOR

G. S. Campbell

3. ADDRESS OF OPERATOR

380 Empire Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

810' FEL 690' FSL 36 T8S-R16E, S.L.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5340 K.B.

5330 GR.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well completed 7 7/8" hole to 5510' November 6, 1965. Logged with Schlumberger (I.E.S., Sonic-Gamma-Ray Calipre, MML and FAL) into November 7th. Well was air-mist-soap drilled. No measurable water was encountered throughout drilling. Hole was filled with mud to log. Authority was sought and granted November 7 to abandon as indicated from Chief Engineer, Utah Oil and Gas Conservation. November 7 Halliburton Cementers set 100 foot cement plug 3900-4000' and 50 foot plug 170' - 220' across base of 8 5/8" surface casing. 10 sx at surface. Regulation 4" welded marker 5' high placed November 9th with appropriate data. Pits will be left open until semi-dry.

Distribution:

U. S. Geological Survey (2 copies)

Utah Oil and Gas Conservation Commission (2 copies)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE

12/10/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

GRAHAM S. CAMPBELL

PETROLEUM GEOLOGIST • OIL OPERATOR

380 EMPIRE BUILDING • 231 EAST 4TH SOUTH

SALT LAKE CITY, UTAH 84111

G. S. Campbell et al #1 State
 810 FEL 690 FSL Sec. 36, T 8 S R 16 E
 Duchesne County, Utah Elev 5340 K.B.

October 25, 1965 Location, road, pits complete. Waiting on rotary tools.

October 26, 1965 Exeter Drilling contractor started moving in.

October 27, 1965 Rigging up.

October 29, 1965 Spud 12:05 p.m., drilling 12 1/4" rat hole.

#1 State formation prognosis:

Uinta formation	surface
Tertiary Green River Formation	1566
Horse Bench sandstone marker	2557
Douglas Creek Member	4805
Pay sand range	4150 - 5400
Contract depth	5460
Intended T.D.	5500'

October 29, 1965 Survey @ 75' - 0°. Ran 205' (K.B.) 32 lb. 8 5/8" casing. Circ. cement to surface with 170 sx. Survey 205' 1° WOC and nipping up.

October 31, 1965 Drilled out from surface casing with 7 7/8" K2P bit to 1088'. RTNB K2P. Survey 1080' 1 1/4°. Uinta formation sand and shale. Drilled to 1347'.

November 1, 1965 Drilled to 1629. Survey 3/4°. Out of hole. Rig up for air. Ran RBTC6 AJ (Bit #3). Drilled to 1901. Sand and shale. Sample top Green River 1570'.

November 2, 1965 Drilled 1901 to 2920, shale and sand Green River formation. Oil shale section 2680-2920. Drilling

November 3, 1965 Survey 2130' - 1/2°, 2609 - 3/4°, 3408 - 3/4° Round Trip New Bit (RTNB) @ 3418. Ran Hughes R67 X J (bit #4). Drilling at 3563' in Green River formation shale and sand.

G. S. Campbell et al

#1 State - cont'd

- November 4, 1965 Drilled to 4294' (midnight) in Green River sands and shales. No shows.
- November 5, 1965 Hole loading with heavy oil 4300 - 4836'. Pulled 19 stands. Took out both string floats. Circulated back to T.O. Used booster to 600 psi to break circ. Resumed drilling. Douglas Creek member of Green River formation 4775' sample top. Drilling at 5036'.
- November 6, 1965 Hole loading with oil. Using booster. Finished hole 5510' @ 2:00 p.m. Displaced hole with drilling mud. Came out of hole. Schlumberger logging at 6:00 p.m. Logging.
- November 7, 1965 Finished logging (Induction Electric Survey, Gamma Ray-Sonic, Microlaterlog, Formation Analysis Log) at 3:00 a.m. Log tops Green River 1548, Douglas Creek Member 4775. Decided to plug. Shamrock, Pan Am and Phillips final approval for dry hole contribution and other approval to plug secured 9:00 p.m. Set 100' plug 3900' - 4000' and 50' plug 170' - 220' and sacks for surface. Rig released.

orig. G. M. G. 3 copies Kathy
FORM OGCC-8-X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: #1 State
Operator G. J. Campbell Address 380 Empire Bldg Phone EL 58256
Contractor Exeter Drilling, Denver Address 510 1st Phone _____
Location SE 1/4 Sec. 36 T. 8 S. R. 16 E. SLM Duchesne County, Utah.
Water Sands:

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No water sands encountered</u>			
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Green River fmtn 1548'
Douglas Crk Mbr 4775'

Remarks:

TD 5510

NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

HH
Card
MFD

Gram Campbell State #1
3510 TD (7 $\frac{7}{8}$ ") 36
T 8 S

Drilled with Mud RICE

No water

8 $\frac{5}{8}$ @ 205 ft.

1548 Guernsey

Douglas Creek = ~~4775~~ 4775 - Tight lvs shale

No rich oil shale late
like in south & limestone

some oil shows throughout
hole. (below ~ 3950)

first show @ 4300 ft.

last shale - first sand
→ @ ~ 3900 to 4000

- ① 100 ft @ 3950
- ② 100 ft $\frac{1}{2}$ & $\frac{1}{2}$ out of surface casing
- ③ 100 ft 1 marker
- ④ mud between all plugs.

Nov. 7, 1965

February 10, 1966

G. S. Campbell
380 Empire Building
Salt Lake City, Utah

Re: Well No. State #1,
Sec. 36, T. 8 S., R. 16 E.,
Duchesne County, Utah

Dear Mr. Campbell,

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

COMMISSIONERS

C. S. THOMSON

CHAIRMAN

C. R. HENDERSON

M. V. HATCH

J. H. REESE

D. M. DRAPER

EXECUTIVE DIRECTOR

C. E. FEIGHT



PETROLEUM ENGINEERS

PAUL W. BURCHELL

CHIEF ENGINEER

THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE

SUITE 301

SALT LAKE CITY, UTAH 84111

DAvis 8-5771

February 10, 1966

G. S. Campbell
380 Empire Building
Salt Lake City, Utah

Re: Well No. State #1,
Sec. 36, T. 8 S., R. 16 E.,
Duchesne County, Utah

Dear Mr. Campbell,

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Annette R. Hansen

ANNETTE R. HANSEN
RECORDS CLERK

arch
Heen Annette

You received from 9.331 (Govt)

** Nov 12 65 - Abandonment It was not completed or recompleted. Best*

** When abandoned, we have the report you mentioned. However, we still need the "Well Log" for this well, which is included in the completion or recompletion report. We know this well was plugged. Please complete the report and log and send them to this office as soon as possible. Thank you.*

Thank you. Dave

November 25, 1966

Graham S. Campbell
380 Empire Building
Salt Lake City, Utah

Re: Campbell, et al
State #1
Sec. 36, T. 8 S., R. 16 E.,
Duchesne County, Utah

Dear Graham,

On November 16, 1966, an inspection was made of the above named abandoned location. It was observed that both of the exposed pits at the well site should be backfilled. Also, the cellar and rat hole should be leveled in conjunction with removal of miscellaneous debris that is scattered about.

It was learned from the State Land Board that the bond covering the liability on this well was inadvertently terminated. However, I felt that the next time you have your equipment in the area, particularly when you commence clean-up operations on the Federal #4-1 location, you could have the above named area taken care of at the same time.

Thank you for your cooperation with respect to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

ML 16538

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

G. S. Campbell et al

3. ADDRESS OF OPERATOR

380 Empire Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 810' FEL 690' FSL Sec. 36, T8S-R16E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

36 T8S-R16E, S.L.M.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

29 Oct. '65

16. DATE T.D. REACHED

6 Oct. '65

17. DATE COMPL. (Ready to prod.)

P & A 7 Nov. '65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5340 K.B.

19. ELEV. CASINGHEAD

5330'

20. TOTAL DEPTH, MD & TVD

5510 K.B.

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, GRS, MML and FAL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	205 K.B.	12 1/4	170 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Complete daily drilling log with all details.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

G. S. Campbell

TITLE

Operator

DATE

2-26-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAR 1 1966

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>1. 100 ft. of sand and gravel, with a thin layer of clay at the base.</p>			<p>1. 100 ft. of sand and gravel, with a thin layer of clay at the base.</p>

36. GEOLOGIC MAPS

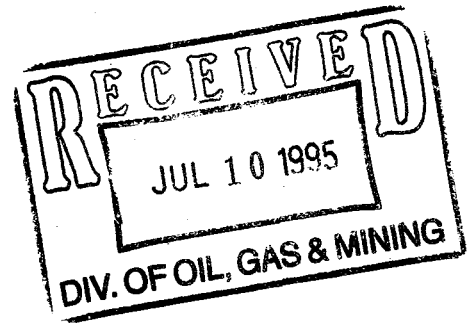
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Surface		
Uinta		
Green River	1548	to T.D.
Horse Bench	2348	
Douglas Creek	4775	- 5510

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149



July 7, 1995



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*

ATTENTION: Mike Hebertson

**RE: Monument Butte State #16-36R
SE/SE Sec. 36, T8S, R16E
Duchesne County, Utah**

Dear Mike,

Enclosed is the original and two (2) copies of the Application For Permit To Drill, on the above referenced well.

Please do not hesitate to call me if you have any questions at the Roosevelt office, (801) 722-5103.

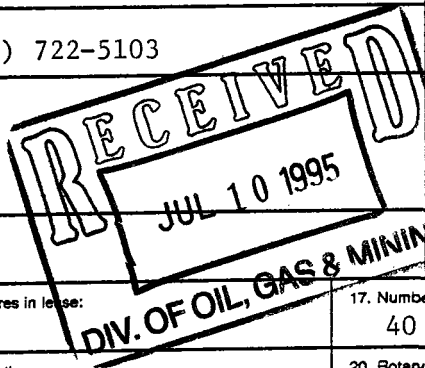
Sincerely,

Brad Mechem
Brad Mechem
Operations Manager

*Enclosures
/cc*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: ML-22061	
		6. If Indian, Allottee or Tribe Name:	
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		7. Unit Agreement Name: Monument Butte	
B. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: RE-ENTRY <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name: Monument Butte State	
2. Name of Operator: Lomax Exploration Company		9. Well Number: #16-36R	
3. Address and Telephone Number: P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103		10. Field and Pool, or Wildcat:	
4. Location of Well (Footages) SE/SE At Surface: 810' FEL & 690' FSL At Proposed Producing Zone:		11. Qtr/Qtr, Section, Township, Range, Meridian: SE/SE Sec. 36, T8S, R16E	
14. Distance in miles and direction from nearest town or post office: 13 Miles NW of Myton, Utah		12. County: Duchesne	13. State: UTAH
15. Distance to nearest property or lease line (feet): 690'	16. Number of acres in lease: 640	17. Number of acres assigned to this well: 40	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 2144'	19. Proposed Depth: 6200'	20. Rotary or cable tools: Rotary	
21. Elevations (show whether DF, RT, GR, etc.): 5330' GR		22. Approximate date work will start: Third Quarter 1995	



23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	210'	In Place
7 7/8	5 1/2	15.5#	TD	500 sx Hilift
				400 sx Thrixotropic

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Upon approval, the Monument Butte State #16-36R will supercede the Monument Butte State #16-36, that has already been approved on March 14, 1995 - API #43-013-31500.

Inland ^{now} is proposing to enter the existing well bore ^{of the G.S. Campbell State #1 well,} by drilling out the cement plugs as follows: 10 sx cement plug @ surface, 50' cement plug across shoe from 170'-220', and 100' plug from 3900' - 4000'. The well will be deepened from 5510' - 6200' TD.

Lomax Exploration Co.
(Inland) is requesting that the G. S. Campbell State #1 well - API #43-013-10159, be renamed the Monument Butte State #16-36R well.

24. Name & Signature: Brad Mechem *Brad Mechem* Title: Operations Manager Date: 7/6/95

(This space for State use only)

API Number Assigned: 43-013-10159

Approval:

P. J. [Signature]
Associate Director,
7/18/95 Oil & Gas

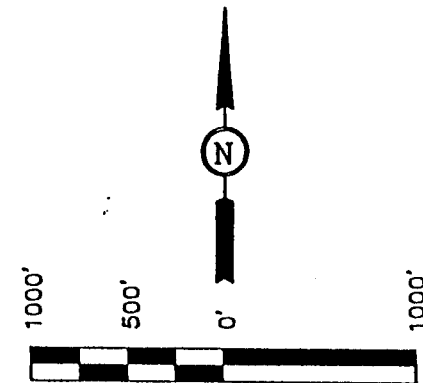
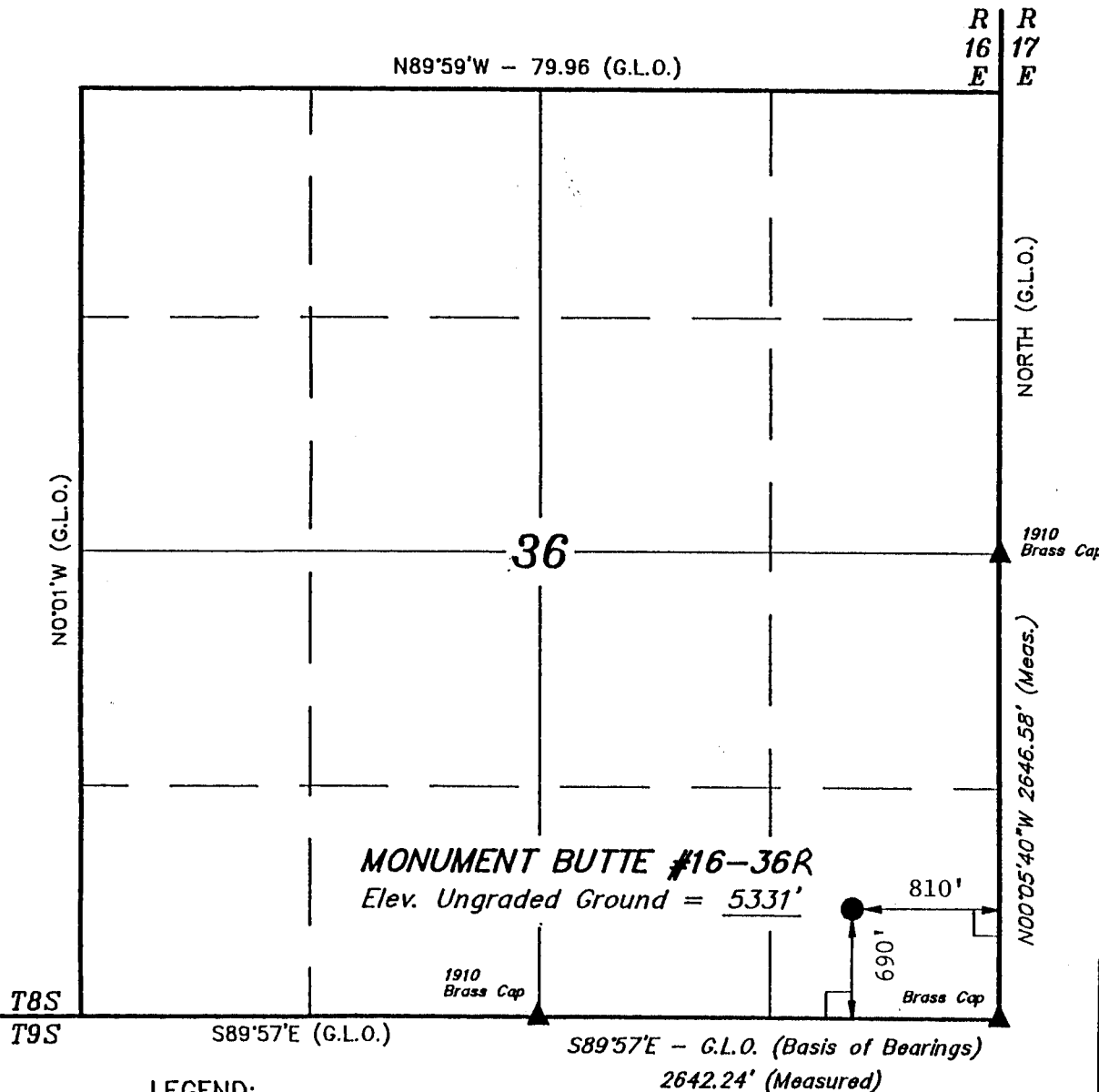
T8S, R16E, S.L.B.&M.

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #16-36R
located as shown in the SE 1/4 SE 1/4 of
Section 36, T8S, R16E, S.L.B.&M. Duchesne
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
36, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE
QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5482 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 2-2-95	DATE DRAWN: 2-6-95
PARTY B.B. D.G. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LOMAX EXPLORATION CO	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		5. Lease Designation and Serial Number: ML-22061
B. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: RE-ENTRY <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name:
2. Name of Operator: Lomax Exploration Company		7. Unit Agreement Name: Monument Butte
3. Address and Telephone Number: P.O. Box 1446 Roosevelt, UT 84066 (801) 221-5193		8. Farm or Lease Name: Monument Butte State
4. Location of Well (Footages) At Surface: SE/SE 810' FEL & 690' FSL At Proposed Producing Zone:		9. Well Number: #16-36R
14. Distance in miles and direction from nearest town or post office: 13 Miles NW of Myton, Utah		10. Field and Pool, or Wildcat:
15. Distance to nearest property or lease line (feet): 690'	16. Number of acres in lease: 640	11. Qtr/Qtr, Section, Township, Range, Meridian: SE/SE Sec. 36, T8S, R16E
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 2144'	19. Proposed Depth: 6200'	12. County: Duchesne
21. Elevations (show whether DF, RT, GR, etc.): 5330' GR		13. State: UTAH
17. Number of acres assigned to this well: 40		20. Rotary or cable tools: Rotary
22. Approximate date work will start: Third Quarter 1995		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	210'	In Place
7 7/8	5 1/2	15.5#	TD	500 sx Hilift
				400 sx Thrixotropic

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Upon approval, the Monument Butte State #16-36R will supercede the Monument Butte State #16-36, that has already been approved on March 14, 1995 - API #43-013-31500.

now Inland is *of the G.S. Campbell State #1 well* proposing to enter the existing well bore by drilling out the cement plugs as follows: 10 sx cement plug @ surface, 50' cement plug across shoe from 170'-220', and 100' plug from 3900' - 4000'. The well will be deepened from 5510' - 6200' TD.

Lomax Exp. Co.
Inland is requesting that the G.S. Campbell State #1 well - API #43-019-10159, be renamed the Monument Butte State #16-36R well.

24. Name & Signature: Brad Mechem *Brad Mechem* Title: Operations Manager Date: 7/6/95

(This space for State use only)

API Number Assigned: 43-013-10159

Approval:

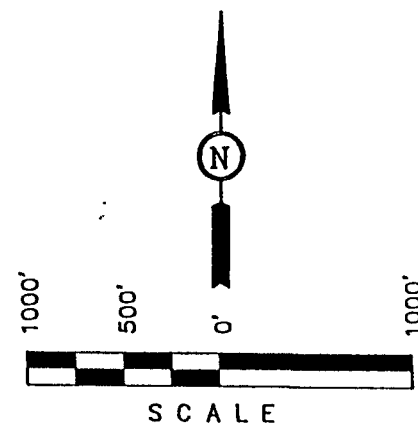
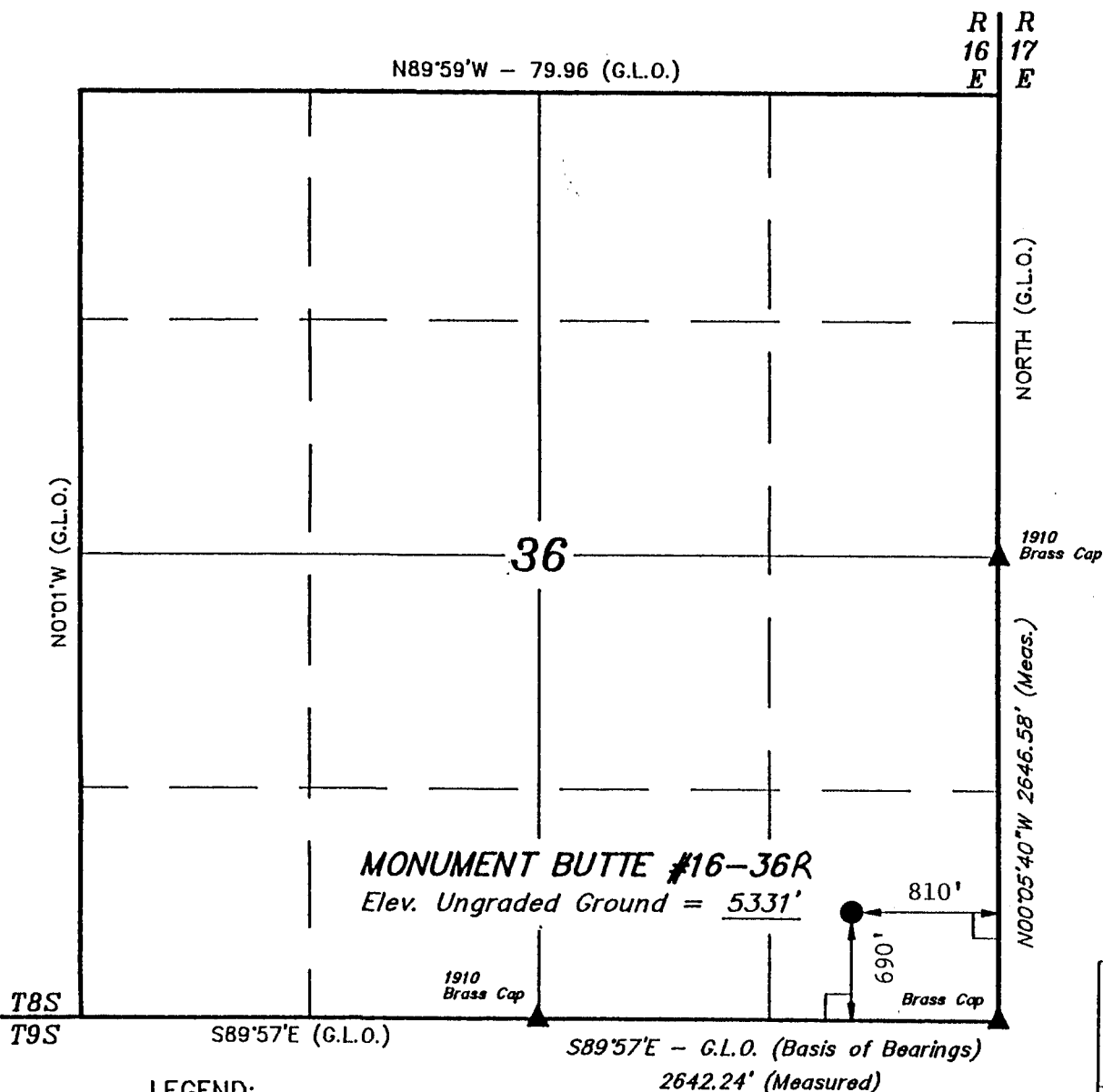
T8S, R16E, S.L.B.&M.

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #16-36R located as shown in the SE 1/4 SE 1/4 of Section 36, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 36, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5482 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 2-2-95	DATE DRAWN: 2-6-95
PARTY B.B. D.G. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LOMAX EXPLORATION CO.	

Lomax Exploration Company

A subsidiary of

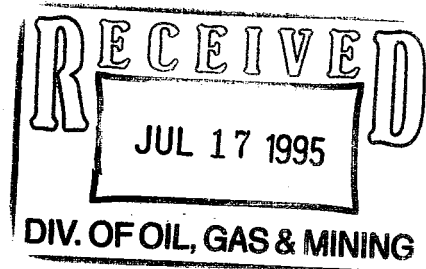
Inland

Resources Inc.

Lomax



July 12, 1995



State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

ATTENTION: Mike Hebertson

RE: Monument Butte State #16-36R
SE/SE Sec. 36, T8S, R16E
Duchesne County, Utah

Reentry of G.S. Campbell
State #1.

Dear Mike,

As per your request from our telephone conversation today the following is the original name and API # for the above referenced well:

G.S. Campbell State #1
API # 43-013-10159

The Monument Butte State #16-36R is to ~~be~~ replace ~~the~~ the Monument Butte State #16-36. (the Monument Butte State #16-36 will not be drilled). APD Rescinded.

Please do not hesitate to call me if you have any questions at the Roosevelt office, (801) 722-5103.

Sincerely,

Cheryl Cameron

Cheryl Cameron

Secretary/Drilling & Completion

/cc

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE STATE # 16-36R
SE/SE SECTION 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6200'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3030' - 6200' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 32# existing csg @ 205' KB
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be deepened with 2% KCL mud to a depth of 6200'.
The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mudloggers to be determined at a later date.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the operations will commence the 3rd quarter of 1995 and take approximately four (4) days to drill.

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE STATE #16-36R
SE/SE SEC. 36, T8S, R16E
DUCHENE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Monument Butte State #16-36R located in the SE 1/4 SE 1/4 Section 36, T8S, R18E, S.L.B. & M. Uintah County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 1.3 miles to its intersection with an existing dirt road to the east. Proceed easterly along this road .9 miles to its intersection with the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SW 1/4 SW 1/4 Section 36, T8S, R16E, S.L.B. & M., and proceeds in a easterly direction approximately .7 miles \pm to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

MONUMENT BUTTE STATE #16-36R

There are no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are four (4) producing, two (2) injection, Inland Production Co. wells, eight (8) producing, six (6) injection Balcron wells, and one (1) producing and two (2) P&A Wildrose wells with a one (1) mile radius of this proposed location.

See exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Lomax Exploration Company fresh water supply line located at the Monument Butte #5-35 location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

MONUMENT BUTTE STATE #16-36R

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the Onshore Order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the North between stakes 4 & 5.

The flare pit will be located downwind of the prevailing wind direction on the North east, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six (6) inches) will be stored on the west side between stakes 2 & 3.

Access to the well pad will be from the west side between stakes 2 & 3.

Corner 6 will be rounded to avoid the drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

MONUMENT BUTTE STATE #16-36R

- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State specifications, and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - State of Utah

MONUMENT BUTTE STATE #16-36R

12. OTHER ADDITIONAL INFORMATION

- a) Lomax Exploration Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Cultural Resource Survey Archaeological Report is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the State office at (801) 538-5340, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

MONUMENT BUTTE STATE #16-36R

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

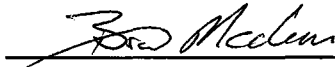
Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #16-36R SE/SE Section 36, Township 8S, Range 16E: Lease #ML-22061; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

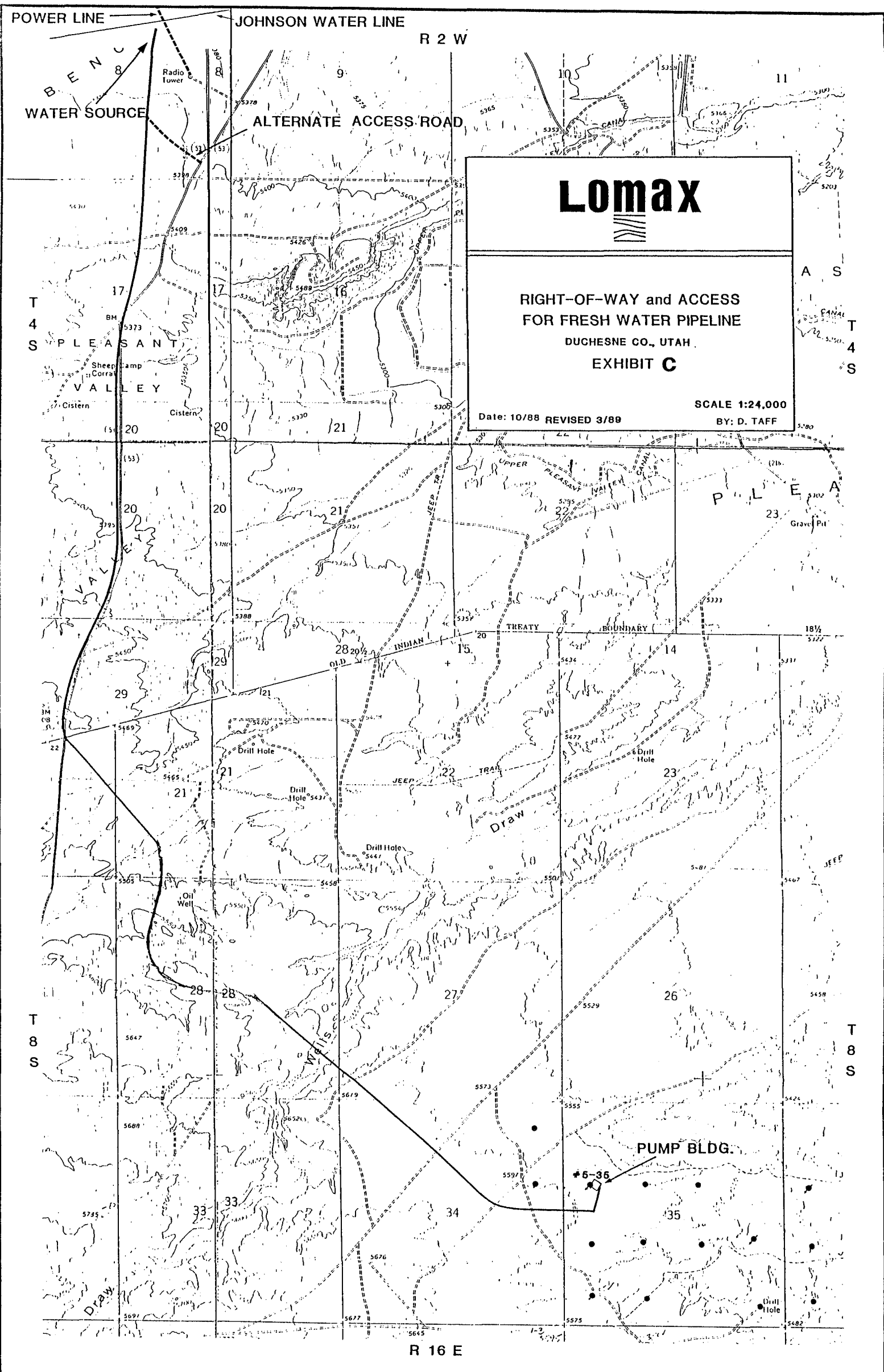
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

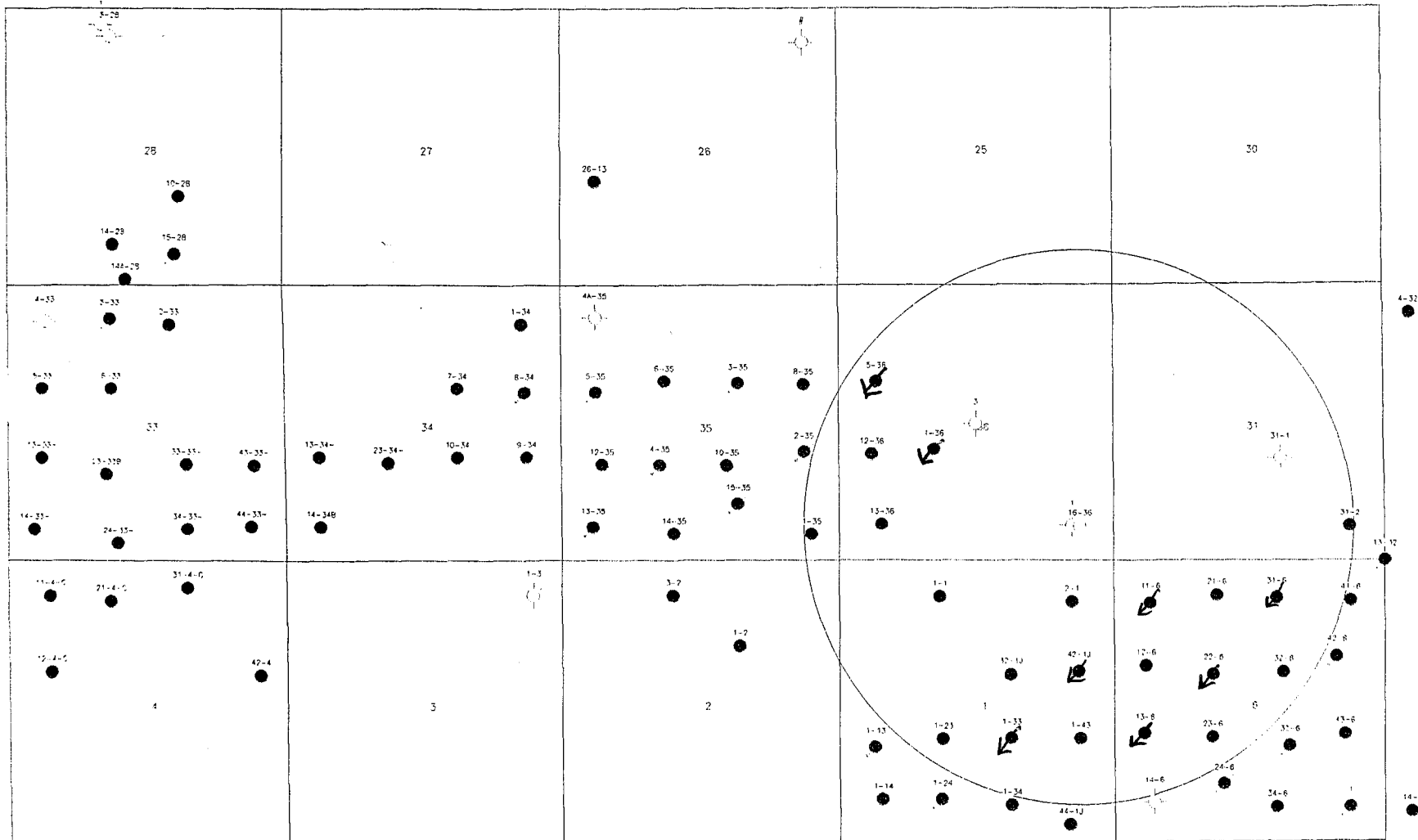
7-7-95

Date



Brad Mecham
Operations Manager





475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303) 292-0900

Monument Butte St. 16-36

Duchesne County, Utah

Date: 2-3-95

David Cierbie

EXHIBIT "D"



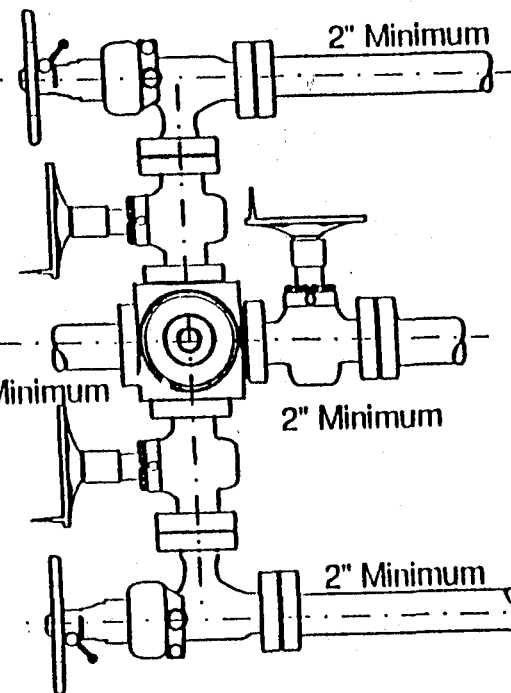
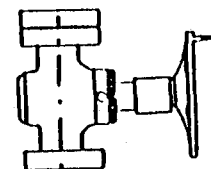
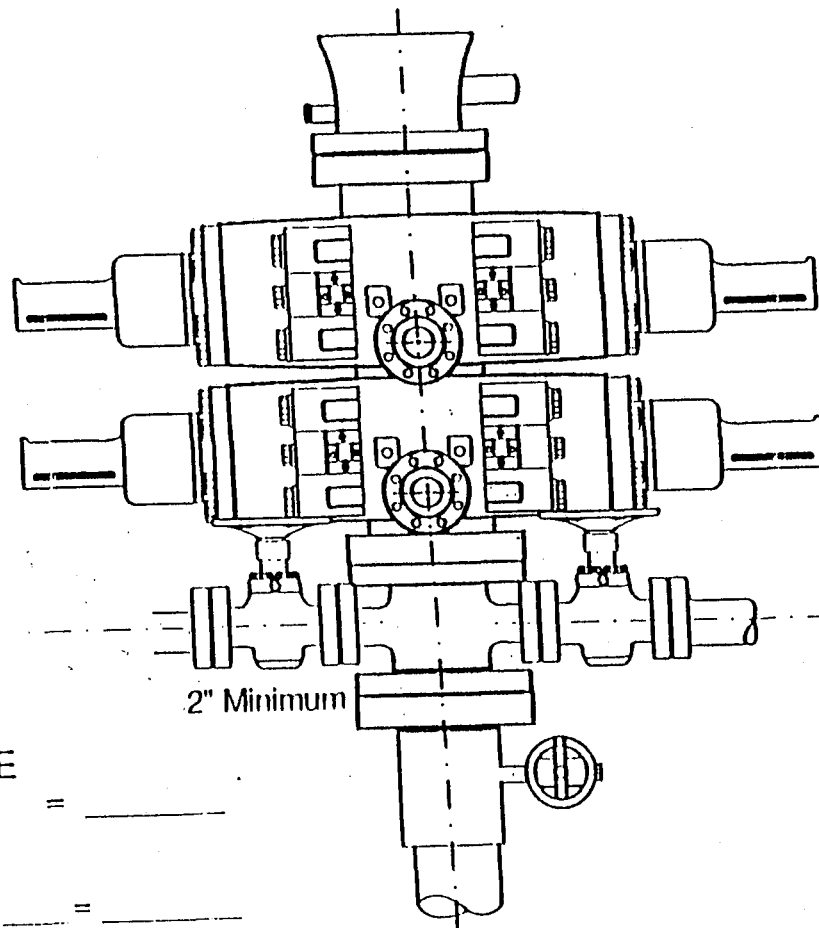
2-M SYSTEM

M TYPE B.O.P.

ke:

ze:

del:



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

EXHIBIT F

**MONUMENT BUTTE STATE #16-36R
SE/SE SEC. 36, T8S, R16E
DUCHESNE COUNTY, UTAH
LEASE #ML-22061**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

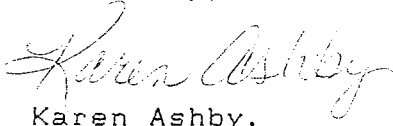
February 3, 1995

TO WHOM IT MAY CONCERN:

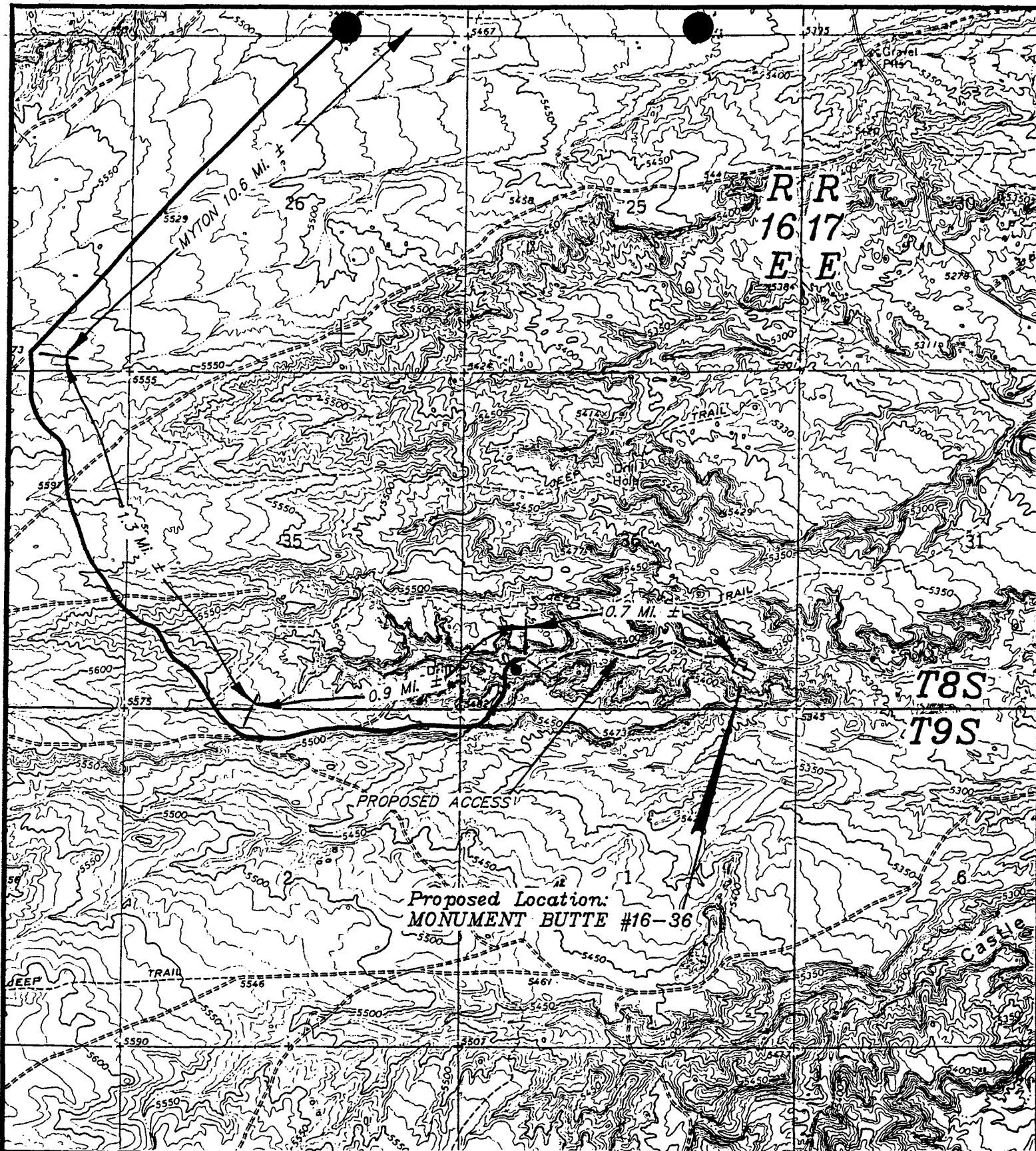
Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte State ~~16-36~~, 14-36, 16-2, and 8-2.

Sincerely,

A handwritten signature in cursive script, appearing to read "Karen Ashby".

Karen Ashby,
Secretary



TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

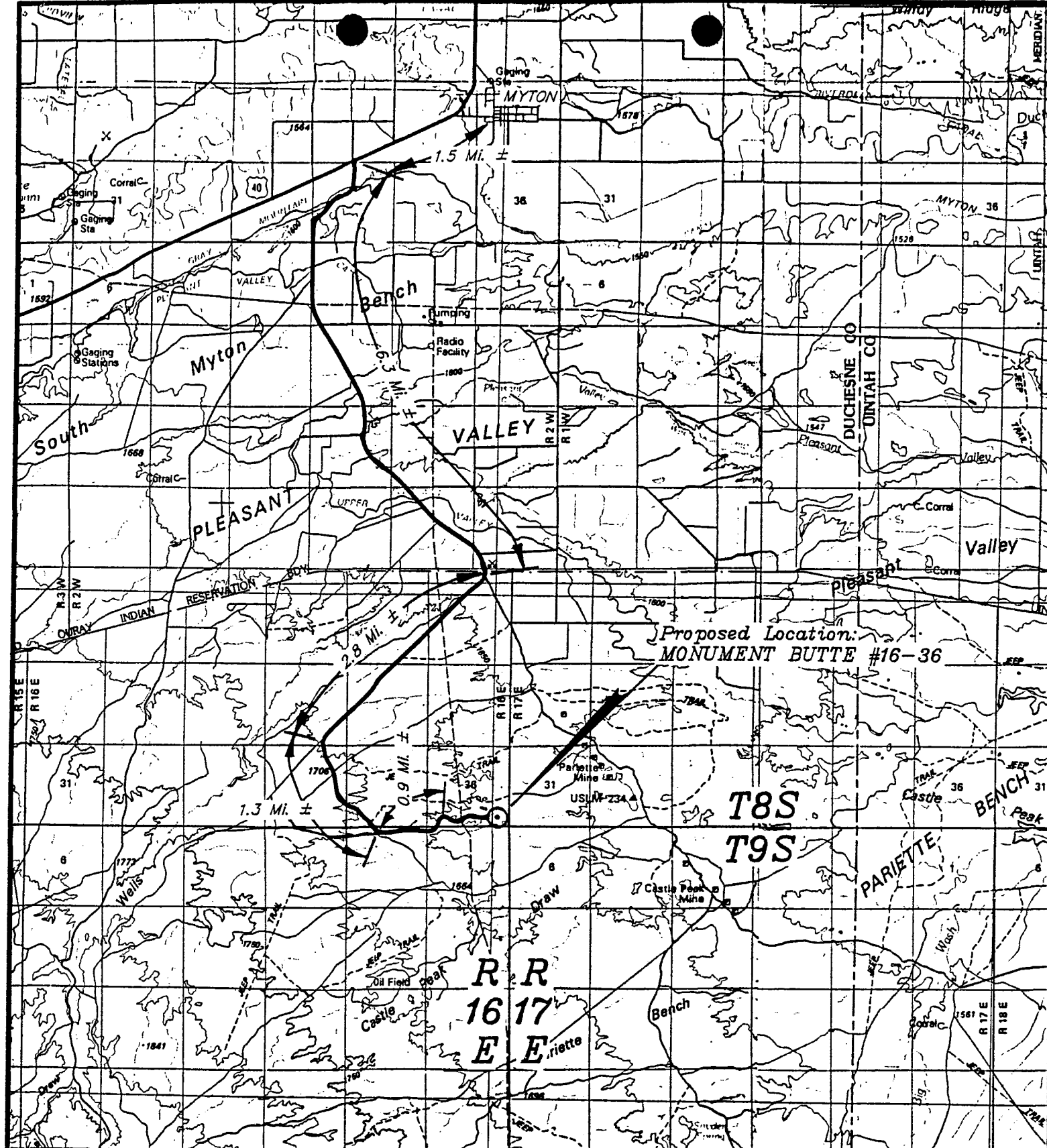
DATE: 2/6/95 D.COX



LOMAX EXPLORATION CO.

MONUMENT BUTTE #16-36 R
SECTION 36, T8S, R16E, S.L.B.&M.

810' FEL 690' FSL



TOPOGRAPHIC
MAP "A"

DATE: 2/6/95 D.COX



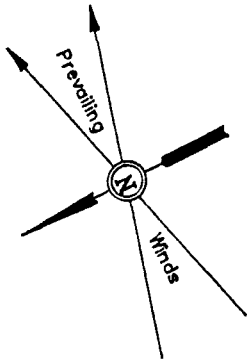
LOMAX EXPLORATION CO.
MONUMENT BUTTE #16-36R
SECTION 36, T8S, R16E, S.L.B.&M.
810' FEL 690' FSL

LOMAX EXPLORATION CO.

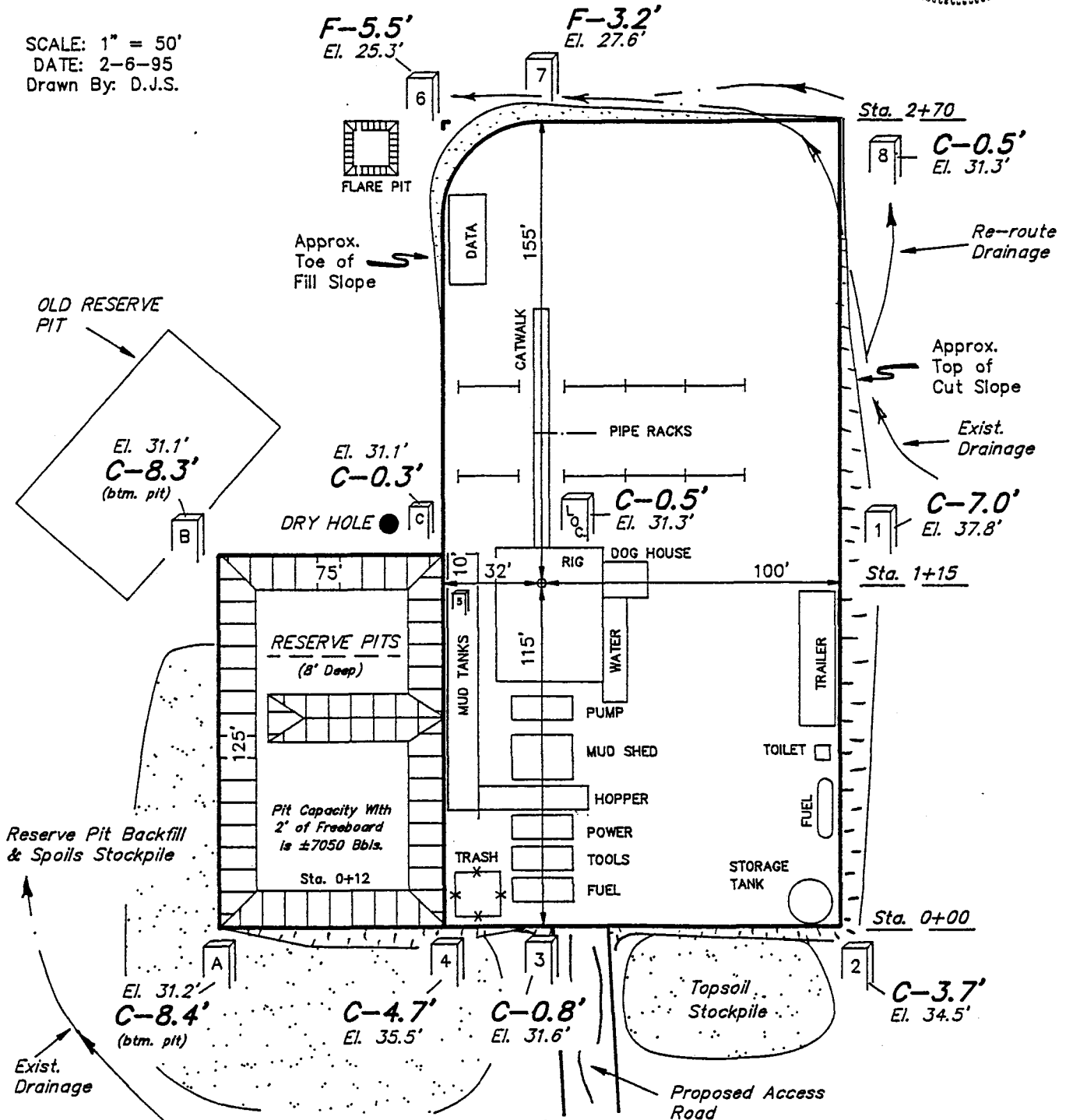
LOCATION LAYOUT FOR

MONUMENT BUTTE #16-36R
SECTION 36, T8S, R16E, S.L.B.&M.

810' FEL 690' FSL



SCALE: 1" = 50'
DATE: 2-6-95
Drawn By: D.J.S.



Elev. Ungraded Ground at Location Stake = 5331.3'

Elev. Graded Ground at Location Stake = 5330.8'

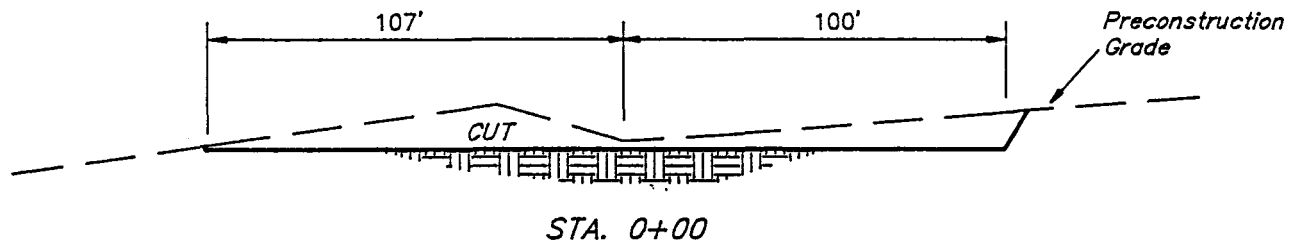
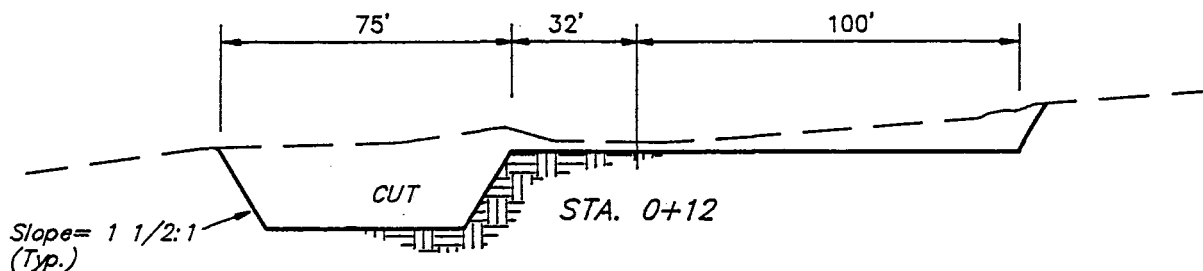
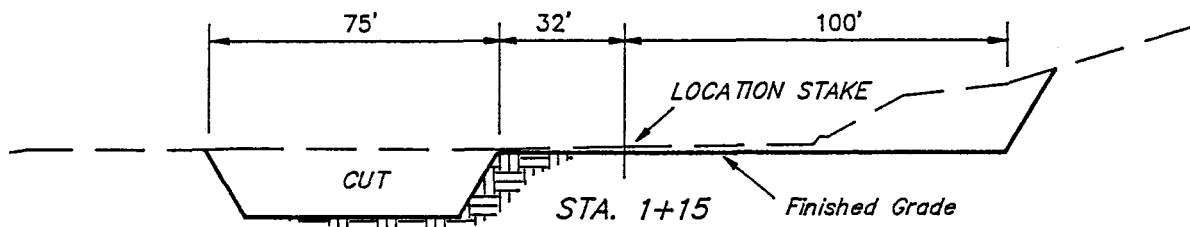
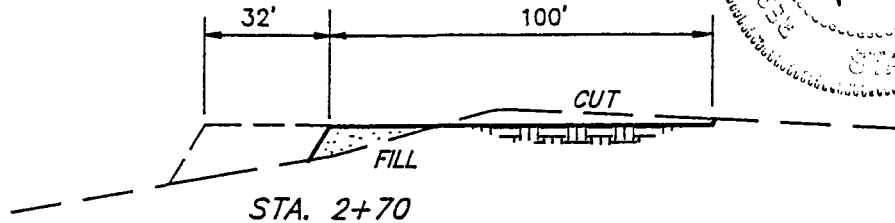
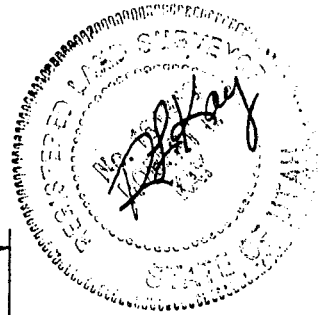
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

LOMAX EXPLORATION CO.
TYPICAL CROSS SECTIONS FOR
MONUMENT BUTTE #16-36R
SECTION 36, T8S, R16E, S.L.B.&M.

810' FEL 690' FSL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 2-6-95
 Drawn By: D.J.S.



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 840 Cu. Yds.
 Remaining Location = 3,990 Cu. Yds.

TOTAL CUT = 4,830 CU.YDS.
 FILL = 230 CU.YDS.

EXCESS MATERIAL AFTER
 5% COMPACTION = 4,590 Cu. Yds.
 Topsoil & Pit Backfill
 (1/2 Pit Vol.) = 1,900 Cu. Yds.
 EXCESS UNBALANCE
 (After Rehabilitation) = 2,690 Cu. Yds.

**A PALEONTOLOGICAL AND CULTURAL RESOURCES SURVEY OF
MONUMENT BUTTE #14-36 AND MONUMENT BUTTE #16-36
WELLS AND ACCESS ROADS, DUCHESNE COUNTY, UTAH**

by

Sheri L. Murray
Archaeologist

Kathie A. Davies
Assistant Archaeologist

and

Alden H. Hamblin
Paleontologist

Prepared for:

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Utah State Antiquities Permit No. U-95-SJ-074s

Archaeological Report No. 736

March 3, 1995

INTRODUCTION

In February 1995, Lomax Exploration Company of Roosevelt, Utah (Lomax) requested that Sagebrush Archaeological Consultants (Sagebrush) conduct a cultural resources inventory of two well pads and accompanying access roads located on Utah State lands for Lomax wells Monument Butte #14-36, and Monument Butte #16-36 in (Figure 1) Duchesne County, Utah.

The proposed wells are located in T. 8S., R. 16E., S. 36 SE $\frac{1}{4}$ SW $\frac{1}{4}$; T. 8S., R. 16E., S. 36 SE $\frac{1}{4}$ SE $\frac{1}{4}$. The project area lies on USGS 7.5' Quadrangle Myton SE, Utah (1964). The project was carried out by the authors on February 2 and 3, 1995 under Utah State Antiquities Permit No. U-95-SJ-039s.

Prior to the fieldwork a file search was conducted at the Division of State History, Utah State Historical Society, and the National Register of Historic Places (NRHP) in Salt Lake City, Utah on February 1, 1995 and on February 2, 1995 at the Bureau of Land Management, Vernal District Office. The file search conducted by the authors was done to identify previous cultural resources projects, known cultural resources sites and paleontological localities near the project area.

A total of 9 individual cultural resource sites have been previously recorded in the vicinity of the current project area. Due to the large number of projects conducted in this area, individual project descriptions will not be listed. However, following is a brief description of each of the 9 cultural resource sites previously recorded near the current project area:

Cultural Resources Sites

Site 42Dc341. This site, located northwest of Castle Peak Draw, is a possible lithic quarry with cores, lithic siltstone flakes, and one siltstone biface. This site was recommended NOT eligible to the NRHP.

Site 42Dc351. This site, located in Castle Peak Draw area, is a small rock shelter with associated lithic artifacts. This site was recommended ELIGIBLE for the NRHP.

Site 42Dc352. This site, located in Castle Peak Draw, is a historic cache or temporary camp. Artifacts consist of jars, cans, a bucket, and a .22 caliber rifle. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc426. This site, located on the north side of a low butte northwest of Castle Peak Draw, contains both a historic and prehistoric component. The site consists of a prehistoric lithic scatter with groundstone fragments and various lithic tools including bifaces, cores, choppers, and manos. In addition to the prehistoric component, a light scatter of historic tin cans and one historic petroglyph were noted at the site. This site was recommended ELIGIBLE to the NRHP.

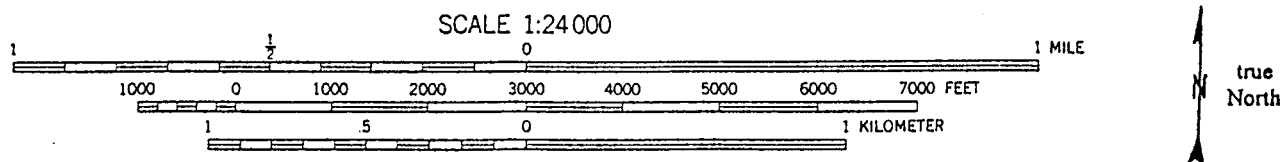
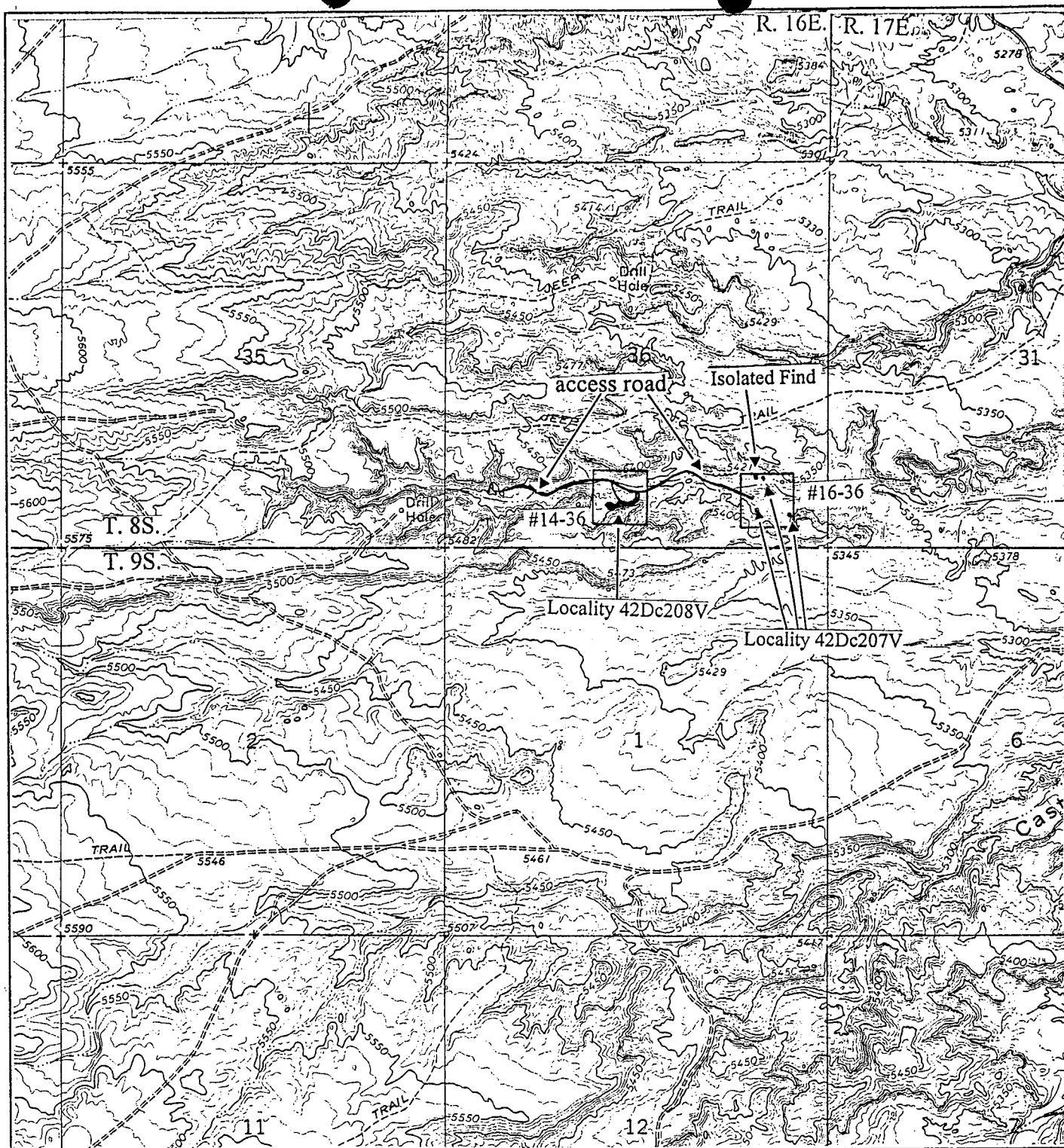


Figure 1. Location of Lomax Exploration's well Monument Butte #14-36 and Monument Butte #16-36 and associated paleontological localities. Taken from USGS Quadrangle 7.5' Myton SE (1964).

Site 42Dc504. This site, located in the cut of a dirt road east of Wells Draw, is a possible lithic quarry with cores and flakes. This site was recommended NOT eligible to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony. This site was recommended NOT eligible to the NRHP.

Site 42Dc732. This site, located in Castle Peak Draw area, is an extensive lithic scatter and surface occupation containing several hearths. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc763. This site, located in Castle Peak Draw area, is a lithic scatter associated with a sandy bench. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc764. This site, located in Castle Peak Draw area, is a small lithic scatter. The site was recommended NOT eligible to the NRHP.

ENVIRONMENT

The project area lies in dissected tablelands south of Fort Duchesne on the west side of the Green River. The elevation of the project area ranges from approximately 5350 to 5482 feet a.s.l. Soils consist of light brown to buff sand, desert pavement, light green sandy silts, and rust colored sandy silts. Vegetation in the survey area consists of shadscale community species including greasewood, winterfat, rabbitbrush, opuntia, buckwheat, and bunch grasses. The nearest permanent water source is located in Wells Draw which lies approximately 3 miles to the west-northwest of the project area. Natural disturbance in the area is primarily in the form of aeolian movement of sand and some water erosion. Cultural disturbance includes grazing, and a number of oil field roads which have been constructed throughout much of the project area.

METHODOLOGY

The survey area covered during this project consists of two 10 acre parcels of land (660-by-660 ft) centered on proposed well heads and two access road corridors connecting the well locations to pre-existing access roads. The well pads were inventoried by the authors walking parallel transects spaced no more than 15 meters apart. The access roads, which totaled 4,000 ft in length, were walked in two parallel transects spaced 10 meters apart to cover a corridor width of 100 feet (30 meters) each. The areas surveyed during this project (including all well pads and access roads) totaled 29.2 acres.

RESULTS

No cultural resource sites were found during this inventory. However, one cultural isolate was found on the northern edge of #16-36, one paleontological locality, 42Dc207V, was located on #16-36, and one other locality, 42Dc208V, was located on #14-36. (See Appendix)

Isolate Find (IF)

One isolated find, a grey chert tertiary flake, was found on the extreme northern edge of #16-36. It was not associated with any other artifacts or features and is considered to be insignificant.

Locality 42Dc207V

Fossil locality 42Dc207V, found on #16-36, is turtle fossil found in an outcropping of the Upper Eocene Uinta Formation. This locality has been previously bulldozed and is fragmented and scattered. This locality is considered IMPORTANT.

Locality 42Dc208V

Fossil locality 42Dc208V, found on #14-36, is turtle fossil found in an outcropping of the Upper Eocene Uinta Formation. One specimen found is possibly "small, thin-shelled" turtle and may be almost complete. This locality is considered IMPORTANT.

RECOMMENDATIONS

The turtle fossils found on Monument Butte #14-36 is considered a significant find. The well location is recommended for cultural clearance and will also be recommended for paleontological clearance if the well location is moved 50 ft to the north or if the "thin-shelled" turtle fossil is collected and analyzed.

The turtle fossils found on Monument Butte #16-36 have been previously bulldozed leaving the fossils fragmented and scattered. This location is recommended for cultural and paleontological clearance.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the Utah State Lands and Forestry Archaeologist, Kenny Wintch, in Salt Lake City. Also, if well preserved fossil material is encountered during construction, contact needs to be made with the Paleontological office of the Utah Geological Survey in Salt Lake City, Utah.

APPENDIX

LOMAX EXPLORATION

Monument Butte State #16-36

SE SE Section 36 , T8S, R16E, SLB&M

Duchesne County, Utah

PALEONTOLOGY REPORT

WELLPAD LOCATION AND ACCESS ROAD

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

February 15, 1995

RESULTS OF PALEONTOLOGY SURVEY AT LOMAX EXPLORATION MONUMENT BUTTE 16-36,
SECTION 36, T8S, R16E, SLB&M, DUCHESNE COUNTY, UTAH.

Description of Geology and Topography:

The wellpad sits in a draw which drains to the east. The access road comes in from the west off Lomax well 13-36 and follows the drainage east past proposed 14-36 to well location. Rock exposures in the immediate area of the road and well pad are composed of interbedded sandstone and mudstone.

All rock outcrops in the area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains. Plant fossils and animal tracks are also occasionally found in the Uinta Formation.

Paleontological material found -

- Site 42DC207V

Part of the well location is on a previous wellpad. The turtle material found here had already be disturbed by a bulldozer and is fragmented a scattered.

No further recommendations for paleontological mitigation are made for this site.

William A. Hanks
Paleontologist

February 15, 1995
Date

LOMAX EXPLORATION

Monument Butte State #14-36

SE SW Section 36 , T8S, R16E, SLB&M

Duchesne County, Utah

PALEONTOLOGY REPORT

WELLPAD LOCATION AND ACCESS ROAD

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

February 15, 1995

RESULTS OF PALEONTOLOGY SURVEY AT LOMAX EXPLORATION MONUMENT BUTTE 14-36,
SECTION 36, T8S, R16E, SLB&M, DUCHESNE COUNTY, UTAH.

Description of Geology and Topography

The wellpad sits in a draw which drains to the east. The access road comes in from the west off Lomax well 13-36 and follows the drainage east to the well location. Rock exposures in the immediate area of the road and well pad are composed of interbedded sandstone and mudstone.

All rock outcrops in the area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains. Plant fossils and animal tracks are also occasionally found in the Uinta Formation.

Paleontological material found

Site 42DC208V

There are three horizons on the south and west sides of the proposed location producing fossil turtle material. Most of this appears to be weathered and fragmented.

However, one turtle in the area of the proposed pit (100+- feet southeast of the well center stake at 142 degrees) is a small (8" X 8") thin (1/4") shelled turtle specimen which may be fairly complete. A few pieces have eroded out, but may be retrievable off the slope below. Both the plastron (bottom) and carapace (top) are there, though the specimen has been flattened.

Personnel at the Utah Field House in Vernal have been asked by one researcher to be on the look-out for "small, thin-shelled" turtles, which seem to be more rare than others in the Uinta Formation. At this point, it is not known for certain that this specimen is the type wanted, but it may be. Without collecting it for closer inspection and identification, this can't be known.

Recommendations

It is recommended that if the wellpad is constructed as staked, that this turtle be collected first. It is estimated that 3 to 4 days work might be required for collecting, preparation, research, and identification of this specimen.

Also after construction, material excavated at the location should be inspected to see if additional material was is present and salvageable. During construction, if well preserved fossil material (bones or complete turtle shells) is encountered, a paleontologist should be called to evaluate it.

Alfred A. Hurrell
Paleontologist

February 15, 1995
Date



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 18, 1995

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte State #16-36R Well (formerly G.S. Campbell State #1 Well),
690' FSL, 810' FEL, SE SE, Sec. 36, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Admin. R. 649-3-1 et seq., and the attached Conditions of Approval, approval to reenter and deepen the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-10159.

Sincerely,

R. J. Firth
Associate Director

ldc

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Lomax Exploration Company
Well Name & Number: Monument Butte State #16-36R
API Number: 43-013-10159
Lease: ML-22061
Location: SE SE Sec. 36 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Wellsite Construction

Notify the Division's Roosevelt field office prior to commencing construction activities on the location and reserve pit to schedule an onsite inspection.

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: INLAND PRODUCTION Lease: State: Y Federal: Indian: Fee:

Well Name: MONUMENT BUTTE STATE 16-36R API Number: 43-013-10159

Section: 36 Township: 8S Range: 16E County: DUCHESNE Field: MONUMENT BUTTE

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): (1) Dehydrator(s):

Shed(s): Line Heater(s): (1) Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal: (1)

LIFT METHOD:

Pumpjack: YES Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: YES Sales Meter: NO

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): YES 2-400 OIL BBLs

Water Tank(s): YES 1-200 WATER BBLs

Power Water Tank: NO BBLs

Condensate Tank(s): NO BBLs

Propane Tank: (1)

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

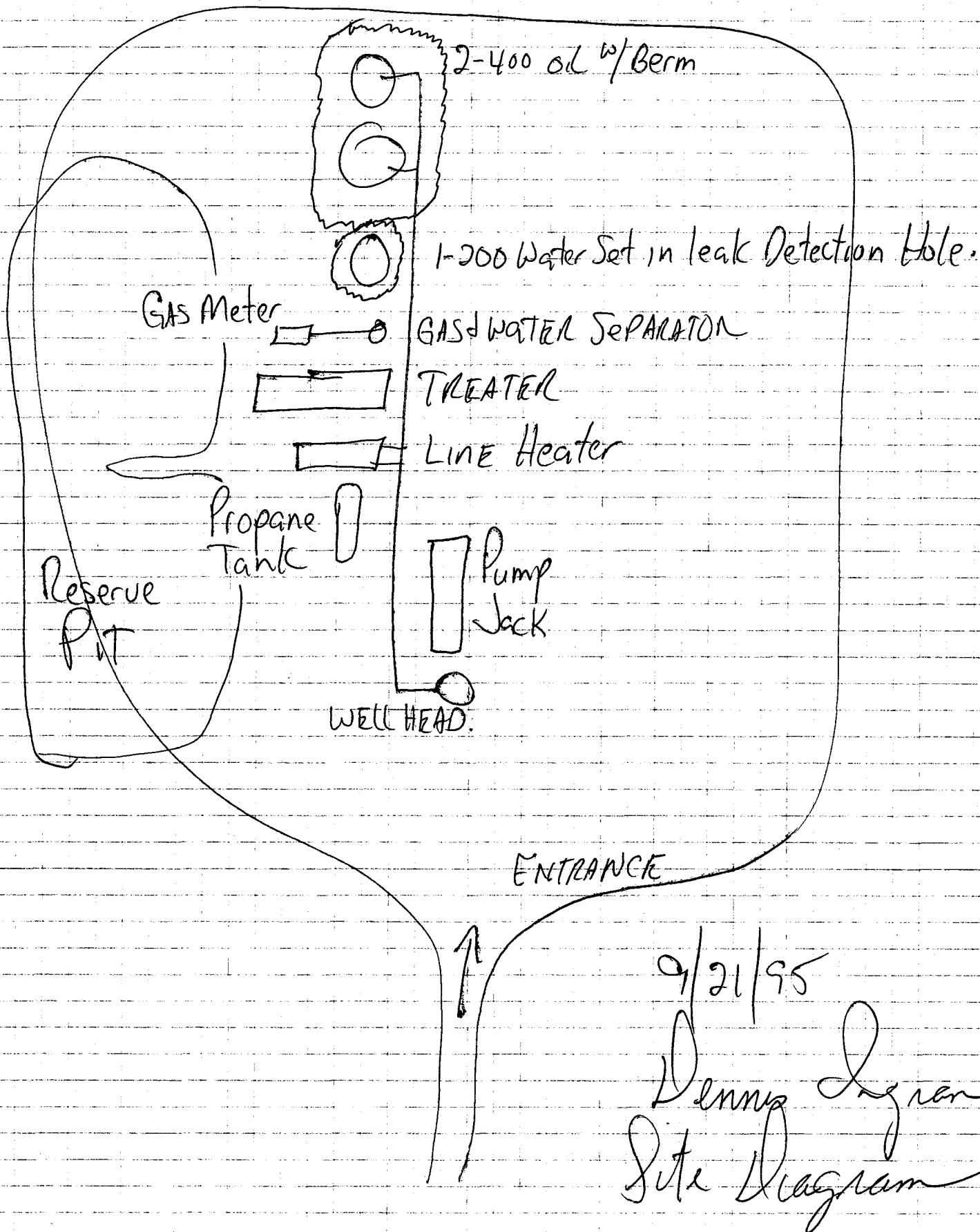
REMARKS: SELLING GAS. RESIDUE GAS NOT PIPED IN YET, RUNNING ON CASING GAS.

BELT DRIVEN CENTRIFUGAL TRACE PUMP.

Inspector: DENNIS L. INGRAM Date: 9/21/95

Inland Production Company
Monument Butte State # 16-36R
SE/SE Sec 36; T8S; R16E
43-013-10159

ML-22061



Lomax Exploration Company
A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

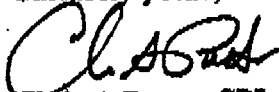
Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

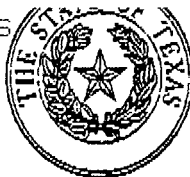
Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,


Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD. LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

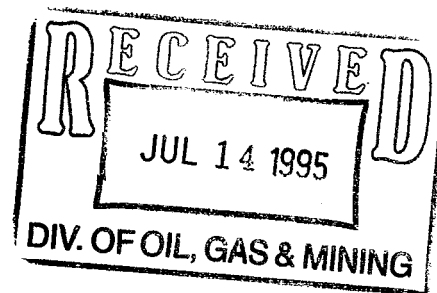
EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160. assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

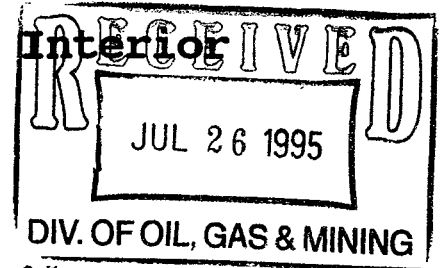
P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company	:	Oil and Gas Leases
475 Seventeenth St., Ste. 1500	:	SL-065914 et al
Denver, Colorado 80202	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS---Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SIC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

JAM

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND RESOURCES

Well Name: 16-36R RE-ENTRY

Api No. 43-013-10159

Section 36 Township 8S Range 16E County DUCHESNE

Drilling Contractor APOLLO

Rig # 59

SPUDDED: Date 8/12/95

Time 6:00 PM

How ROTARY

Drilling will commence

Reported by CHERYL

Telephone # 1-801-722-5103

Date: 8/14/95 Signed: MKH

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *ad*

1-DEC 7-PL
2-LWP 8-SJ
3-DTS 9-FILE
4-VLC
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator) INLAND PRODUCTION COMPANY
 (address) PO BOX 1446
ROOSEVELT UT 84066
KEBBIE JONES
 phone (801) 722-5103
 account no. N 5160

FROM (former operator) LOMAX EXPLORATION COMPANY
 (address) PO BOX 1446
ROOSEVELT UT 84066
KEBBIE JONES
 phone (801) 722-5103
 account no. N 0580

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7/14/95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ *(7-28-95)*
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *8-16-95*
- LWP* 7. Well file labels have been updated for each well listed above. *8-22-95*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bower

FILMING

- ___ 1. All attachments to this form have been microfilmed. Date: _____ 19__.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 BLM/SL Aprv. eff. 6-29-95.

✓ MONUMENT BUTTE 16-34	43-013-31436	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ BOUNDARY FEDERAL 14-21	43-013-31441	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ GILSONITE STATE 10-32	43-013-31485	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ GILSONITE STATE 8-32	43-013-31498	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ MONUMENT FEDERAL 5-34	43-013-31499	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ MONUMENT BUTTE FED 15-26	43-013-31502	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE ST 16-2	43-013-31510	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE ST 8-2	43-013-31509	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE FED 5-1	43-013-31507	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 6-1	43-013-31506	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 15-34	43-013-31511	SEC. 34, T. 8S, R. 16E	DRL U62848
✓ MONUMENT BUTTE FED 13-25	43-013-31513	SEC. 25, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE 16-26	43-013-31517	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ TRAVIS FEDERAL 8-33	43-013-31503	SEC. 33, T. 8S, R. 16E	DRL U34173
✓ PARIETTE DRAW FED 10-23	43-047-32672	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 8-23	43-047-32676	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 7-23	43-047-32673	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ SUNDANCE STATE 5-32	43-047-32685	SEC. 32, T. 8S, R. 18E	DRL ML22058
✓ MONUMENT BUTTE ST 14-36	43-013-31508	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ ASHLEY FEDERAL 10-23	43-013-31519	SEC. 23, T. 9S, R. 15E	DRL U66185
✓ MONUMENT FEDERAL 1A-35	43-013-31514	SEC. 35, T. 8S, R. 16E	DRL U16535
✓ OK CORRAL FEDERAL 1-30	43-047-32686	SEC. 30, T. 9S, R. 18E	DRL U19267
✓ S PLEASANT VALLEY 4-22	43-013-31522	SEC. 22, T. 9S, R. 17E	DRL U13905
✓ CODY FEDERAL 2-35	43-013-31525	SEC. 35, T. 8S, R. 15E	DRL UTU67168
✓ GILSONITE STATE 14I-32	43-013-31523	SEC. 32, T. 8S, R. 17E	DRL ML21839
✓ BOUNDARY FEDERAL 10-21	43-013-31532	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ MONUMENT BUTTE ST 16-36	43-013-10159	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ BOUNDARY FEDERAL 9-21	43-013-31542	SEC. 21 T. 8S, R. 17E	DRL U50376

APD's Pending; have not been approved by BLM as of yet.
 (Leases are held by Inland) * 8-7-95 / BLM SL "Connie Seare"

Speed Letter®

To Ed Bonner

From Don Staley

~~XXXXXX~~ SCHOOL & INSTITUTIONAL
TRUST LANDS ADMIN.

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 8/23 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: LOMAX EXPLORATION CO. (N 0580)

New Operator : INLAND PRODUCTION CO. (N 5160)

Well: API: Entity: S-T-R:

(SEE ATTACHED LIST)

— No. 9 FOLD
— No. 10 FOLD
CC: Operator File

Signed

Don Staley

REPLY

Date 19

Signed

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061

Double Jack Testing & Services, Inc.
B.O.P. Test Report

B.O.P. Test performed on (date) 8-12-95

Oil Company Inland Prod. Co.

Well Name & Number Monument Butte St 16-36R

Section 36 43-012-10159

Township 8S

Range 16E

County & State Duchesne, Ut.

Drilling Rig Kenteng Apollo #59

Company Man Brad Mechem

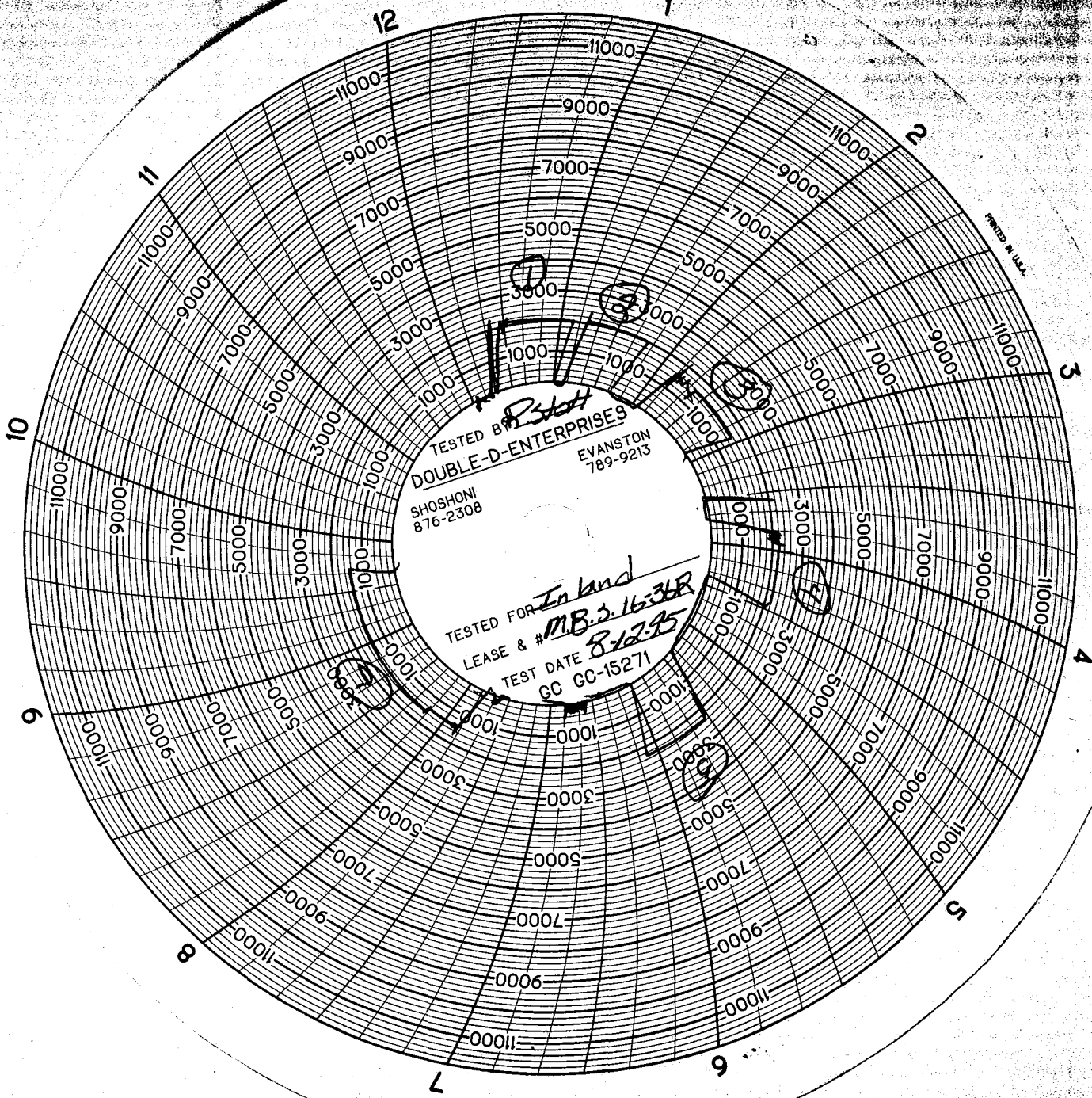
Tool Pusher Ron Foreman

Notified prior to test _____

Copies of this report sent to:

Original chart & test report on file at:

Double Jack Testing
P.O. Box 828
Vernal, UT 84078
(801)781-0448



TESTED BY *R. Stott*
DOUBLE-D-ENTERPRISES
SHOSHONI
876-2308
EVANSTON
789-9213

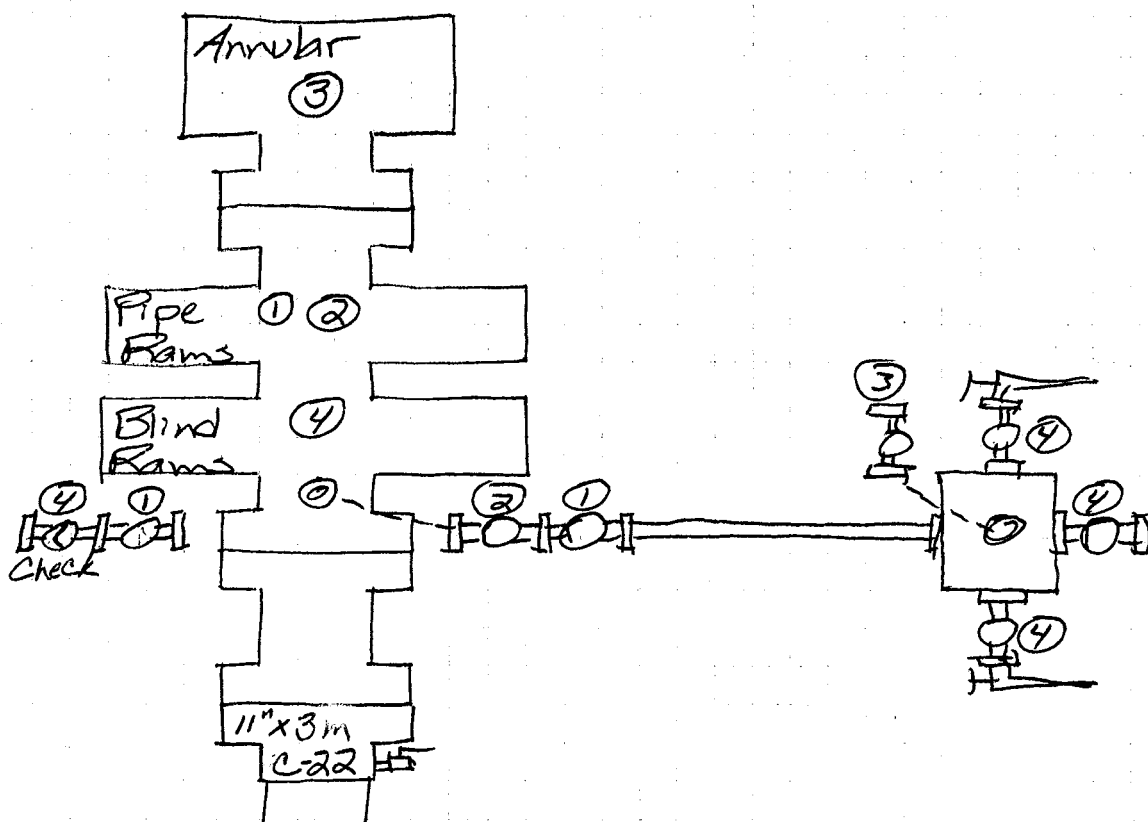
TESTED FOR *Inland*
LEASE & # *M.B. 3. 16-34R*
TEST DATE *8-2-95*
GC GC-15271

Inland Lomax
Monument Butte state 136R
Duchesne, Ut.

3-12-95

Kenting Apollo 5

- ① Pipe Rams + O.S. Chokeline vlv + I.S. kill vlv + Floor vlv
2000psi 10min
- ② Pipe Rams + I.S. Chokeline vlv +
2000psi 10min
- ③ Annular + upright manifold vlv
1500psi 10min
- ④ Blind Rams + Manifold + Check vlv
2000psi 10min
- ⑤ Upper kelly vlv
2000psi 10min
- ⑥ 8 5/8" Cong.
1500psi 30min



ENTITY ACTION FORM - FORM 6

OPERATOR Lomax Exploration Company

OPERATOR ACCT. NO. 11 5160

ADDRESS P.O. Box 1446

Roosevelt, UT 84066

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	11804	43-013-10159	Monument Butte St #16-36R	SESE	36	8S	16E	Duchesne	8/12/95	8/12/95
WELL 1 COMMENTS: <i>Entity added 8-29-95. Lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron *Cheryl Cameron*
Signature

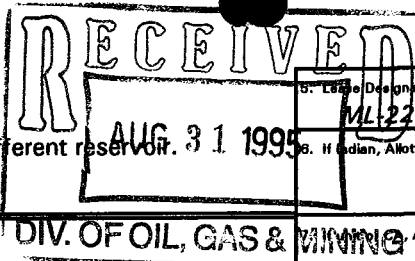
Secretary 8/25/95
Title Date

Phone No. (801) 722-5103

8.31.95
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals



5. Lease Designation and Serial No.

ML 22061

6. If Indian, Allottee or Tribe Name

7. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well



Gas well



Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SE 810' FEL & 690' FSL
Sec. 36, T8S, R16E

8. Well Name and No.

M.B. State 16-36R

9. API Well No.

43-013-10159

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County

12

TYPE OF ACTION

Notice of Intent



Abandonment



Change of Plans

Subsequent Report



Recompletion



New Construction

Final Abandonment Notice



Plugging Back



Non-Routine Fracturing



Casing repair



Water Shut-off



Altering Casing



Conversion to Injection



Other Weekly Status



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

Milled out dry hole marker w/ Leon Ross Rathole Rig. Spud w/ Kenting Apollo, Rig #59
@ 6:00 PM 8/12/95. Drilled 7 7/8" hole from 1460' - 5510'. Run 5517.76' of 5 1/2" J-55
csg. Cmt csg in place w/ 330 sx Hilift and 350 sx Thrixotropic w/ 10% Cal-Seal.

W/O Completion Rig.

14. I hereby certify that the foregoing is true and correct.

Sign Cheryl Cameron

Title

Secretary, Drilling & Completion

Date 8/29/95

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Gas well



Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*SE/SE 810' FEL & 690' FSL
Sec. 36, T8S, R16E*

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

M.B.State 16-36R

9. API Well No.

43-013-10159

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County

12

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other *Weekly Status*



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK 8/29/95 - 8/31/95:

Perf "A" Sand 5319' - 5336' Frac as follows:

*Ramp 2-8 PPG 20/40 sd w/ 6,000 gal Boragel
Ramp 4-8 PPG 20/40 sd w/ 16,000 gal Boragel
Pump 8# 16/30 sd w/ 3,000 gal Boragel
Flush w/ 5278 gal 10# Linear Gel*

Perf "B" Sand 5084' - 5104' Frac as follows:

*Pump 2-8 PPG 16/30 sd w/ 16,100 gal gel
Pump 8 PPG 16/30 sd w/ 2,000 gal gel
Flush w/ 5040 gal 10# Linear Gel*

SEP 20 1995

14. I hereby certify that the foregoing is true and correct

Sign

Cheryl Cameron *Cheryl Cameron*

Title

Secretary, Drilling & Completion

Date 9/19/95

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Gas well



Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/SE 810' FEL & 690' FSL
Sec. 36, T8S, R16E**

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Alottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

M.B.State 16-36R

9. API Well No.

43-013-10159

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County

12

TYPE OF ACTION

Notice of Intent



Abandonment



Change of Plans

Subsequent Report



Recompletion



New Construction

Final Abandonment Notice



Plugging Back



Non-Routine Fracturing



Casing repair



Water Shut-off



Altering Casing



Conversion to Injection



Other Weekly Status



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK 9/3/95 - 9/6/95:

Perf "C" Sand 4942' - 4984' Frac as follows:

Ramp 2-4 PPG 16/30 sd w/ 5,000 gal gel

Ramp 4-8 PPG 16/30 sd w/ 15,000 gal gel

Pump 8# 16/30 sd w/ 3,000 gal gel

Flush w/ 4948 gal 10# Linear Gel

Perf "D" Sand 4796' - 4804' Frac as follows:

Ramp 2-4 PPG 16/30 sd w/ 3,000 gal gel

Ramp 4-6 PPG 16/30 sd w/ 5,956 gal gel

(Screened out when 6# hit formation)

Total fluid pumped 12,106 gal

Total sd pumped 37,500#

SEP 20 1995

14. I hereby certify that the foregoing is true and correct

Sign Cheryl Cameron

Title

Secretary, Drilling & Completion

Date 9/19/95

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Gas well



Other

2. Name of Operator

Lomax Exploration Company

(RE-ENTRY) INLAND PROD.
CO.

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah

8 4 0 6 6

(801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SE 810' FEL & 690' FSL

Sec. 36, T8S, R16E

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

M.B. State 16-36R

9. API Well No.

43-013-10159

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County

12

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice



Abandonment



Recompletion



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Other Weekly Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK 9/12/95:

RIH w/ 1 1/2" THD Trico pump, 4 - 1 1/2" wt rods, 4 - 3/4" scraped,

83 - 3/4" slick, 99 - 3/4" scraped. Space rods out w/ 1-8', 1-6', 1-4', 1-2' X 3/4" pony rods. PU polish rod.

ON PRODUCTION @ 4:00 PM 9/13/95

SEP 20 1995

14. I hereby certify that the foregoing is true and correct

Sign

Cheryl Cameron

Title

Secretary, Drilling & Completion

Date 9/19/95

(This space of Federal or State office use.)

Approved by

Title

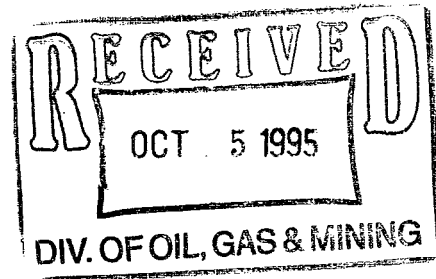
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



September 27, 1995



State of Utah
Division of Oil, Gas & Mining
ATTN: Mike Hebertson
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

RE: Monument Butte Federal #5-34
SW/NW Sec. 34, T8S, R16E
Duchesne County, Utah


Monument Butte State #16-36R
SE/SE Sec. 36, T8S, R16E
Duchesne County, Utah
43 013 10159 DRL

Dear Mike,

Enclosed are three copies of the Well Completion or Recompletion Report and Log, and the CBL, DLL, and the DNL logs for the above referenced wells. I am also enclosing the CBL on the Monument Butte State #14-36, as requested in a letter from Vicky Dyson on September 20, 1995.

Please do not hesitate to call our office at (801) 722-5103 if there are any questions.

Sincerely,


Cheryl Cameron
Completion Secretary

cc/mg
Enclosures

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

RECEIVED
SUBMIT IN DUPLICATE
other instructions on reverse side
OCT 5 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. ML-22061	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		4. IF INDIAN, ALLOTTEE OR TRIBE NAME	
5. NAME OF OPERATOR Lomax Exploration Co. INLAND PRODUCTION CO.		6. UNIT AGREEMENT NAME	
7. ADDRESS OF OPERATOR P.O. Box 1446 Roosevelt, UT 84066		8. FARM OR LEASE NAME Monument Butte State	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE/SE At top prod. interval reported below 810' FEL & 690' FSL At total depth		9. WELL NO. #16-36R	
10. PERMIT NO. 43-013-10159		10. FIELD AND POOL, OR WILDCAT Monument Butte	
11. DATE SPUDDED 8/12/95		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA SE/SE Sec. 36, T8S, R16E	
12. DATE T.D. REACHED 8/14/95		12. COUNTY OR PARISH Duchesne	
13. DATE COMPL. (Ready to prod.) 9/13/95		13. STATE UT	
14. ELEVATIONS (DP, R&B, RT, GR, ETC.) 5331' GR		14. ELEV. CASINGHEAD	
15. TOTAL DEPTH, MD & TVD 5510'		15. ROTARY TOOLS X	
16. PLUG. BACK T.D., MD & TVD		16. CABLE TOOLS	
17. IF MULTIPLE COMPL., HOW MANY*		17. WAS DIRECTIONAL SURVEY MADE No	
18. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5319' - 5336'; 5084' - 5104'; 4942' - 4984' 4796' - 4804' (CBL)		18. WAS WELL CORED No	
19. TYPE ELECTRIC AND OTHER LOGS RUN CBL, DLL, CNL 10-5-95		19. CASING RECORD (Report all strings set in well)	
20. Casing Size		20. Weight, LB./FT.	
20. Depth Set (MD)		20. Hole Size	
20. Cementing Record		20. Amount Pulled	
20. 5 1/2		20. 15.5#	
20. TD		20. 7 7/8	
20. 330 sx HiFill		20. 350 sx Thrixotropic w/ 10% Cal-Seal	
21. LINER RECORD		21. TUBING RECORD	
21. Size		21. Top (MD)	
21. Bottom (MD)		21. Sacks Cement*	
21. Screen (MD)		21. Size	
21. Depth Set (MD)		21. Packer Set (MD)	
21. 31. PERFORATION RECORD (Interval, size and number)		21. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
21. "A" Sand 5319' - 5336'		21. 32. Depth Interval (MD)	
21. "B" Sand 5084' - 5104'		21. 32. Amount and Kind of Material Used	
21. "C" Sand 4942' - 4984'		21. 32. *see back	
21. "D" Sand 4796' - 4804'		21. 32.	
21. 33. PRODUCTION		21. 33. WELL STATUS (Producing or shut-in)	
21. 33. Date First Production		21. 33. Production Method (Flowing, gas lift, pumping—size and type of pump)	
21. 33. 9/13/95		21. 33. Pumping - 1 1/2" THD Trico Pump	
21. 33. Date of Test		21. 33. Hours Tested	
21. 33. 9/23/95		21. 33. 24	
21. 33. Choke Size		21. 33. Prod'n. for Test Period	
21. 33. N/A		21. 33. 138	
21. 33. Oil—BBL.		21. 33. Gas—MCF.	
21. 33. 12		21. 33. 66	
21. 33. Water—BBL.		21. 33. Gas—Oil Ratio	
21. 33. 12		21. 33. .4783	
21. 33. Flow. Tubing Press.		21. 33. Casing Pressure	
21. 33. Calculated 24-Hour Rate		21. 33. Oil—BBL.	
21. 33. Gas—MCF.		21. 33. Water—BBL.	
21. 33. Oil Gravity-API (CORR.)		21. 33. TEST WITNESSED BY	
21. 33. 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		21. 33. 34. Sold & used for fuel	
21. 33. 35. LIST OF ATTACHMENTS		21. 33. 35. Logs in item #26	
21. 33. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		21. 33. 36. SIGNED Brad Mecham Brad Mecham TITLE Operations Manager DATE 9/27/95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
X Mkr	4620		8/31/95 Frac			
Y Mkr	4653		Ramp 6,000 gal Boragel w/ 2-4 PPG 20/40 sd			
Douglas Creek	4776		Ramp 16,000 gal gel w/ 4-8 PPG 20/40 sd			
B-Limestone	5146		Pump 8# 16/30 sd w/ 3,000 gal Boragel Flush 5,275 Gal 10# linear gel			
Base	5167					
			9/01/95 Frac "B" SD			
			Ramp 16,000 gal gel w/ 2-8 PPG 16/30 sd			
			Pump 8# 16/30 sd w/ 2,000 gal gel Flush 4,948 gal 10# linear gel			
			9/05/95 Ramp 5,000 gal gel w/ 2-4 PPG 16/30 sd			
			Ramp 15,000 gal gel w/ 4-8 PPG 16/30 sd			
			9/07/95 Ramp 3,000 gal gel w/ 2-4 PPG 16/30 sd			
			Ramp 5,956 gal gel w/ 4-6 PPG 16/30 sd			
			Flush 150 gal 10# Linear Gel			
			Screened out when 6# hit formation			
			Est. 18,400# in formation			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

690 FSL 810 FEL SE/SE Section 36, T08S R16E

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

MB STATE 16-36R

9. API Well No.

43-013-10159

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

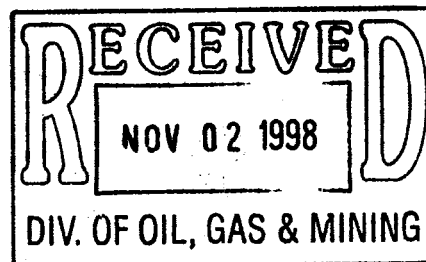
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Site Security**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company Site Facility Diagram

Monument Butte 16-36R

SE/SE Sec. 36, T8S, 16E

Duchesne County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

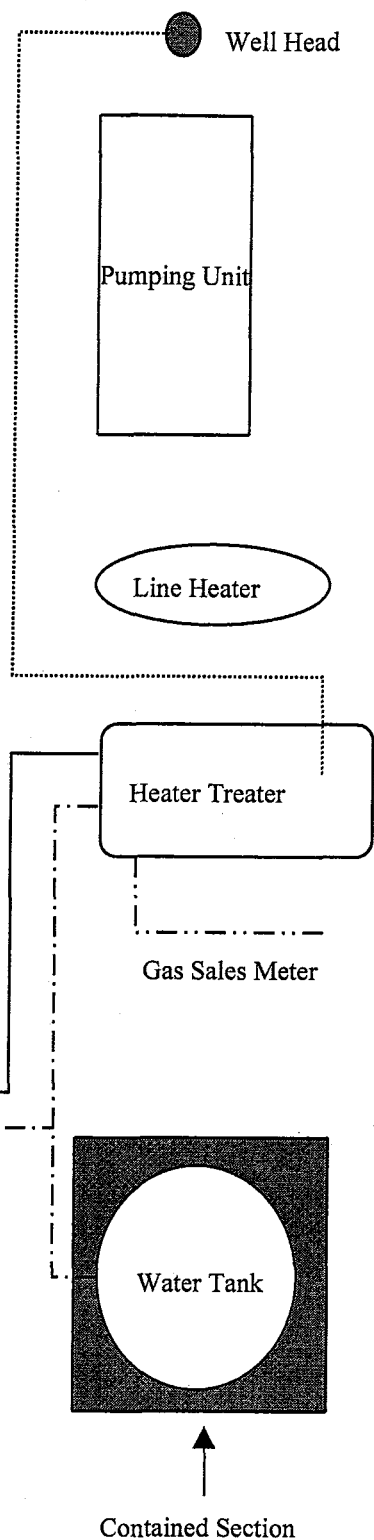
- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

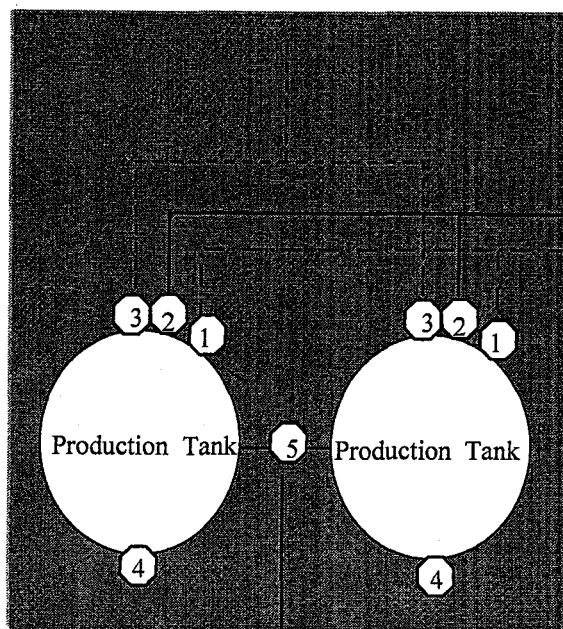
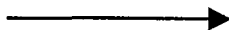
- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open



Diked Section



Legend

Emulsion Line
Load Line	-----
Water Line	-----
Oil Line	————
Gas Sales	-----

Equalizer Line

Contained Section

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ALLEN TRUST 7-24	24	040S	020W	4301330888	4970	Fee	OW	P
WELLS DRAW ST 7-36	36	080S	150E	4301330934	9730	State	GW	P
JENSEN 1	21	080S	160E	4301316208	10521	Federal	NA	PA
PLEASANT VALLEY 1	21	080S	160E	4301330394	10520	Federal	OW	P
LAMBERT FED 1	22	080S	160E	4301316207	10522	Federal	OW	P
MONUMENT BUTTE ST 16-36R	36	080S	160E	4301310159	11804	State	OW	P
ASHLEY FED 10-24R	24	090S	150E	4301315781	11992	Federal	OW	P
ASHLEY FED 12-24R	24	090S	150E	4301315782	11993	Federal	OW	P
CASTLE PK ST 43-16	16	090S	160E	4301330594	1181	State	OW	P
FEDERAL 9-23	23	090S	160E	4301330654	2655	Federal	OW	P
FEDERAL 7-23	23	090S	160E	4301330662	10629	Federal	OW	S
CASTLE PEAK FED 6-23	23	090S	160E	4301330873	9700	Federal	OW	P
CASTLE PK FED 12-24	24	090S	160E	4301330588	2650	Federal	OW	S
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	12391	Federal	OW	P
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	12391	Federal	OW	P
CASTLE DRAW 16-10-9-17	10	090S	170E	4301316218	8120	Federal	OW	S
FEDERAL 15-1-B	15	090S	170E	4301331023	10201	Federal	OW	S
FRED MORRIS FED 19-1	19	090S	170E	4301330587	451	Federal	OW	S
GOVERNMENT FOWLER 20-1	20	090S	170E	4301330563	9555	Federal	OW	P
FED 41-30	30	090S	170E	4301330601	6095	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

NEWFIELD PRODUCTION COMPANY
RT. 3 BOX 3630
MYTON, UT 84052

ENTITY ACTION FORM
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	11855	15149	4301331556	MONUMENT BUTTE ST 2-36	NWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	10835	15149	4301331599	MON BUTTE ST 1A-36	NENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11879	15149	4301331598	MONUMENT BUTTE ST 8-36	SENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11872	15149	4301331558	MON BUTTE ST 7-36	SWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11823	15149	4301331552	MON BUTTE ST 3-36	NENW	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11885	15149	4301331572	MONUMENT BUTTE ST 9-36	NESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11807	15149	4301331544	MON BUTTE ST 15-36	SWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11822	15149	4301331551	MONUMENT BUTTE ST 10-36	NWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11804	15149	4301310159	MONUMENT BUTTE ST 16-36R	SESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11774	15149	4301331508	MONUMENT BUTTE ST 14-36	SESW	36	8S	16E	Monument Butte East EOR	1/1/2006

K -
↓

new entity assigned 1/31/06
ER, DOGM

RECEIVED

JAN 25 2006

DIV. OF OIL, GAS & MINING

KIM KETTLE
PRODUCTION CLERK 1/25/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

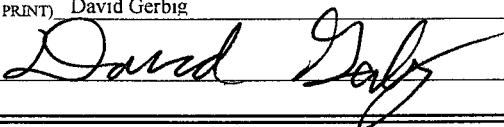
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22061
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: MON BUTTE EAST
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 690 FSL 810 FEL		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 16-36R
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 36, T8S, R16E		9. API NUMBER: 4301310159
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig TITLE Operations Engineer
SIGNATURE  DATE 6-13-07

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22061
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: MON BUTTE EAST
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 16-36R
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 690 FSL 810 FEL		9. API NUMBER: 4301310159
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 36, T8S, R16E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

RECEIVED

JUN 26 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) David Gerbig TITLE Operations Engineer
SIGNATURE *David Gerbig* DATE 6-13-07

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22061

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
MON BUTTE EAST

1. TYPE OF WELL:
OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE ST 16-36R

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301310159

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 690 FSL 810 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 36, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

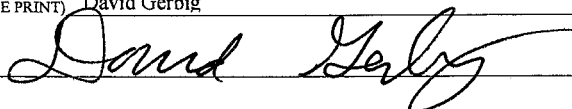
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig

TITLE Operations Engineer

SIGNATURE



DATE

6-13-07

(This space for State use only)



May 23, 2007

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte State #16-36R-8-16
Monument Butte Field, Monument Butte East Unit, Lease #ML-22061
Section 36-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte State #16-36R-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Monument Butte East Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink that reads "David Gerbig". The signature is fluid and cursive, with the first and last names being more prominent.

David Gerbig
Operations Engineer

RECEIVED

JUN 26 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE STATE #16-36R-8-16
MONUMENT BUTTE FIELD (GREEN RIVER)
MONUMENT BUTTE EAST UNIT
LEASE #ML-22061
MAY 23, 2007

RECEIVED
JUN 26 2007
DIV. OF OIL, GAS & MINING

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Monument Butte State #16-36R-8-16
Field or Unit name: Monument Butte (Green River), Monument Butte East Unit Lease No. ML-22061
Well Location: QQ SE/SE section 36 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? Yes ☒ No ☐

Will the proposed well be used for: Enhanced Recovery? Yes ☒ No ☐
Disposal? Yes ☐ No ☒
Storage? Yes ☐ No ☒

Is this application for a new well to be drilled? Yes ☐ No ☒

If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒

Date of test: _____


API number: 43-013-10159

Proposed injection interval: from 4096 to 5510
Proposed maximum injection: rate 500 bpd pressure 2024 psig
Proposed injection zone contains ☒ oil, ☐ gas, and/or ☐ fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title Operations Engineer Date 6-13-07
Phone No. (303) 893-0102

(State use only)

Application approved by _____ Title _____

Approval Date _____

Comments:

Monument Butte State #16-36R-8-16

Spud Date: 8/12/95
Put on Production: 4/30/97
GL: 5331' KB: 5344'

Initial Production: BOPD,
MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH:
DEPTH LANDED: 210' GL
HOLE SIZE: 12-1/4"
CEMENT DATA:

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5519.06')
DEPTH LANDED: 5510.46'
HOLE SIZE: 7-7/8"
CEMENT DATA: 330 sxs Hifill mixed & 350 sxs Thixotropic
CEMENT TOP AT: 700'

TUBING

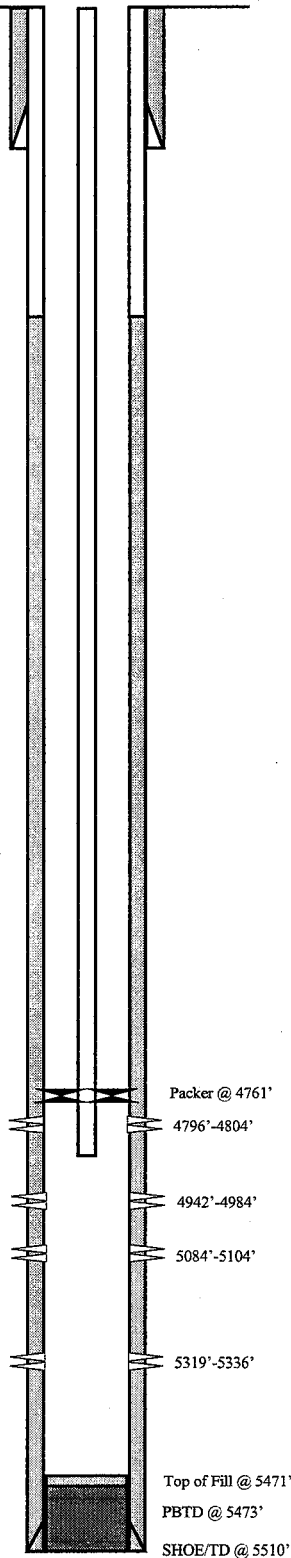
SIZE/GRADE/WT.: 2-7/8"/J-55/ 6.5#
NO. OF JOINTS: 169 jts (5289.12')
TUBING ANCHOR: 5302.12'
NO. OF JOINTS: 1 jt (31.20')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5336.21'
NO. OF JOINTS: 2 jts (63.72')
TOTAL STRING LENGTH: EOT (5400.38')

FRAC JOB

8/31/95	5319'-5336'	Frac A3 sand as follows: 137,000# of sd in 786 bbis Boragel. Treated @ avg rate 30 bpm, avg press 2000 psi. ISIP-2059 psi. Calc. flush: 5317 gals. Actual flush: 5275 gals.
9/02/95	5084'-5104'	Frac B2 sand as follows: 95,000# of sd in 431 bbis Boragel. Treated @ avg rate 36.8 bpm, avg press 2100 psi. ISIP-2515 psi. Calc. flush: 5082 gals. Actual flush: 5040 gals.
9/05/95	4942'-4984'	Frac C sand as follows: 129,000# of sd in 557 bbis Boragel. Treated @ avg rate 34 bpm, avg press 2600 psi. ISIP-2909 psi. Calc. flush: 4940 gals. Actual flush: 4948 gals.
9/08/95	4796'-4804'	Frac D1 sand as follows: 18,400# of sd in 289 bbis Boragel. Treated @ avg rate 30 bpm, avg press 2700 psi. Screened out.
1/15/04		Pump change. Update rod and tubing details.
2/15/06		Pump Change. Updated rod and tubing details.

PERFORATION RECORD

8/30/95	5319'-5336'
9/01/95	5084'-5104'
9/05/95	4942'-4984'
9/07/95	4796'-4804'



NEWFIELD

Monument Butte State #16-36R-8-16

690' FSL & 810' FEL

SE/SE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-10159; Lease #ML-22061

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

- 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Monument Butte State #16-36R-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Monument Butte East Unit.

- 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Monument Butte State #16-36R-8-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4096' -5146'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4096' and the Castle Peak top at NDE.

- 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Monument Butte State #16-36R-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #ML-22061) in the Monument Butte (Green River) Field, Monument Butte East Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 210' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5510' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2024 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte State #16-36R-8-16, for existing perforations (4796' - 5336') calculates at 0.82 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2024 psig. We may add additional perforations between 4096' and 5510'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte State #16-36R-8-16, the proposed injection zone (4096' - 5510') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-9.

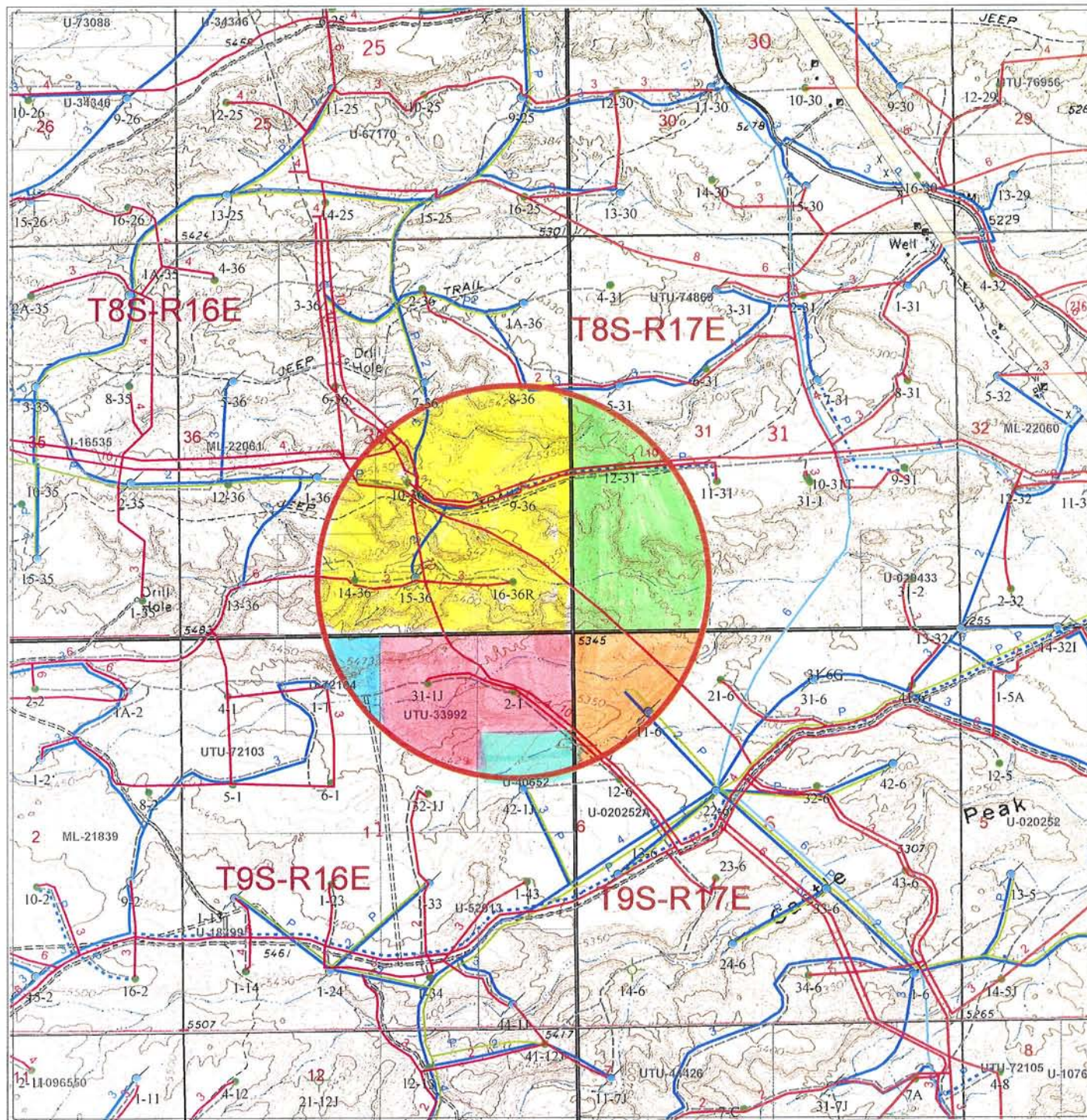
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines**
- Gathering lines
 - Proposed lines
- Mining tracts**
- Leases
- 16-36R-8-16 1/2mile radius

ML-22061

UTU-74869

UTU-72104

UTU-33992

UTU-40652

UTU-020252A

Attachment A

Monument Butte East 16-36-8-16
Section 36, T8S-R16E

NEWFIELD
ROCKY MOUNTAINS



1" = 2000'

1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

August 25, 2006

T8S, R16E, S.L.B.&M.

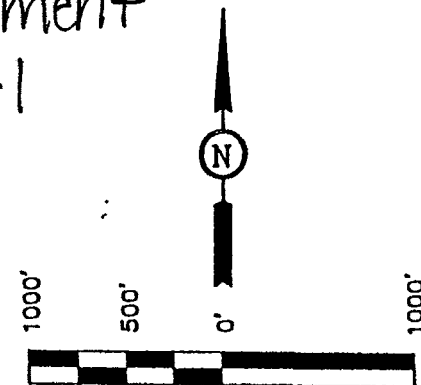
LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #16-36R located as shown in the SE 1/4 SE 1/4 of Section 36, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 36, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5482 FEET.

Attachment
A-1

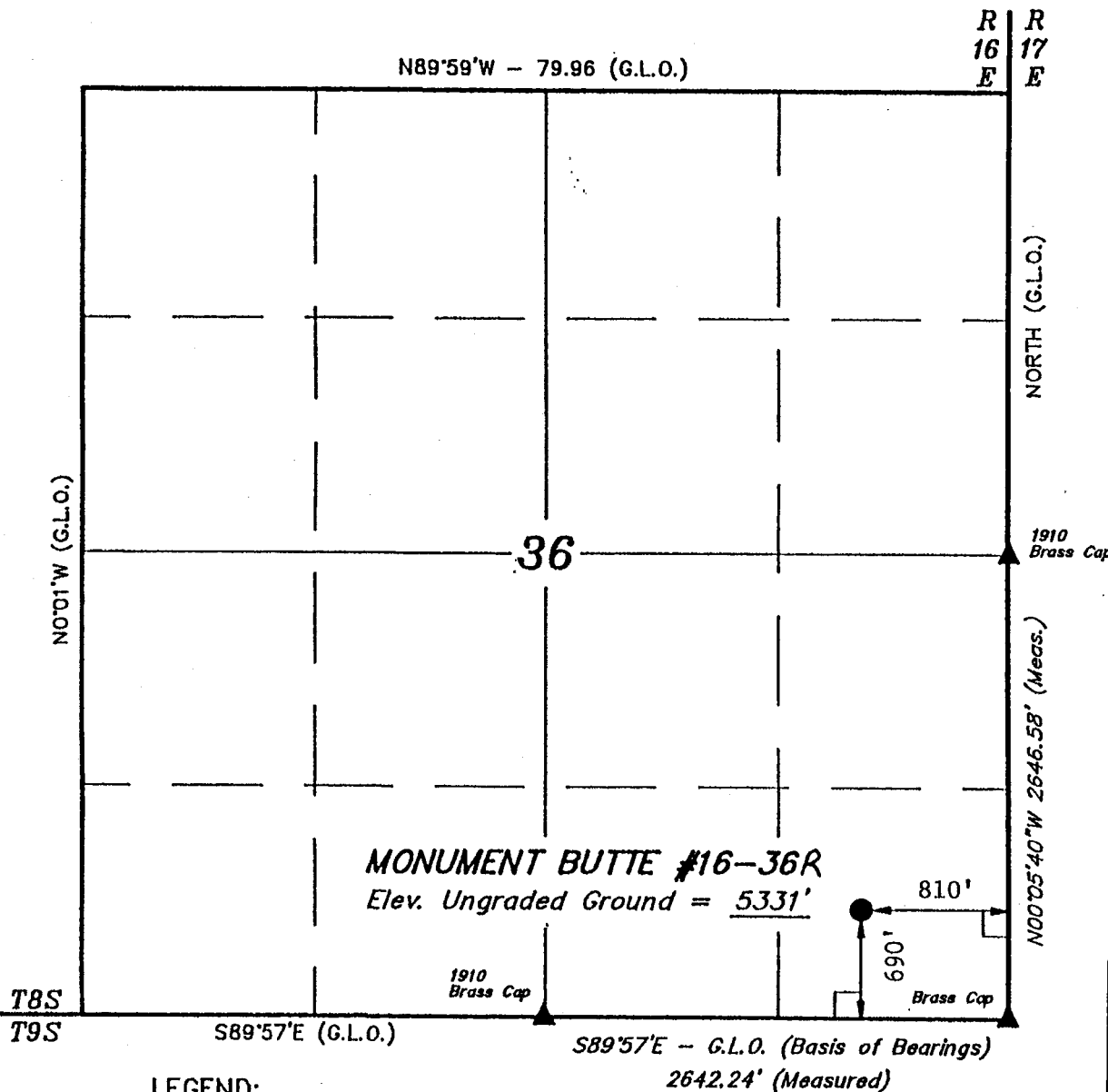


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-2-95	DATE DRAWN: 2-6-95
PARTY B.B. D.G. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER	FILE	

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South, Range 16 East</u> Section 36: All	ML-22061 HBP	Newfield Production Company Beverly Sommer Davis Bros, LLC Davis Resources Texas General Offshore, Inc. International Drilling Services Raymond H. Brennan Marian Brennan Deer Valley Ltd AGK Energy LLC Jasper N. Warren Thomas I. Jackson	(Surface Rights) State of Utah
2	<u>Township 9 South, Range 16 East</u> Section 1: Lot 3	UTU-72104 HBP	Newfield Production Company Jasper N. Warren King Oil & Gas of Texas, LTD.	(Surface Rights) USA
3	<u>Township 8 South, Range 17 East</u> Section 29: Lot 1 Section 30: Lots 1-14, E/2NE/4, E/2SW/4 SW/4SE/4 Section 31: Lots 1-5, W/2E/2, SE/4NE/4, E/2W/2, NE/4SE/4	UTU-74869 HBP	Newfield Production Company	(Surface Rights) USA

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	<u>Township 9 South, Range 16 East</u> Section 1: Lots 1, 2, S/4NE/4	UTU-33992 HBP	Newfield Production Company Edwards and Davis Energy, Inc. Tucker Family Investments, LLLP	(Surface Rights) USA
5	<u>Township 9 South, Range 16 East</u> Section 1: SE/4NE/4	UTU-40652 HBP	Newfield Production Company	(Surface Rights) USA
6	<u>Township 9 South, Range 17 East</u> Section 6: Lots 1-7, S/2NE/4, SE/4NW/4, E/2SW/4, NE/4	UTU-020252A HBP	Newfield Production Company	(Surface Rights) USA


ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte State #16-36R-8-16

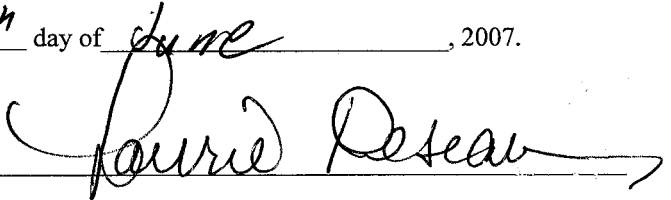
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____


Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 13th day of June, 2007.

Notary Public in and for the State of Colorado: _____



My Commission Expires: My Commission Expires
05/05/2008

Monument Butte State #16-36R-8-16

Spud Date: 8/12/95
Put on Production: 4/30/97
GL: 5331' KB: 5344'

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH:
DEPTH LANDED: 210' GL
HOLE SIZE: 12-1/4"
CEMENT DATA:

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5519.06')
DEPTH LANDED: 5510.46'
HOLE SIZE: 7-7/8"
CEMENT DATA: 330 sxs Hifill mixed & 350 sxs Thixotropic
CEMENT TOP AT: 700'

TUBING

SIZE/GRADE/WT.: 2-7/8"/J-55/6.5#
NO. OF JOINTS: 169 jts (5289.12')
TUBING ANCHOR: 5302.12'
NO. OF JOINTS: 1 jt (31.20')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5336.21'
NO. OF JOINTS: 2 jts (63.72')
TOTAL STRING LENGTH: EOT (5400.38')

SUCKER RODS

POLISHED ROD: 1- 1 1/2" x 22' SM
SUCKER RODS: 1-8', 1-2' x 3/4" pony rods, 100-3/4" scraped rods, 83-3/4"
plain rods, 26-3/4" scraped rods, 4-1 1/2" weight bars.
PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC
STROKE LENGTH: 54"
PUMP SPEED, SPM: 6 SPM
LOGS:

FRAC JOB

8/31/95 5319'-5336' **Frac A3 sand as follows:**
137,000# of sd in 786 bbls Boragel.
Treated @ avg rate 30 bpm, avg press
2000 psi. ISIP-2059 psi. Calc. flush:
5317 gals. Actual flush: 5275
gals.

9/02/95 5084'-5104' **Frac B2 sand as follows:**
95,000# of sd in 431 bbls Boragel.
Treated @ avg rate 36.8 bpm, avg press
2100 psi. ISIP-2515 psi. Calc. flush:
5082 gals. Actual flush: 5040
gals.

9/05/95 4942'-4984' **Frac C sand as follows:**
129,000# of sd in 557 bbls Boragel.
Treated @ avg rate 34 bpm, avg press
2600 psi. ISIP-2909 psi. Calc. flush:
4940 gals. Actual flush: 4948
gals.

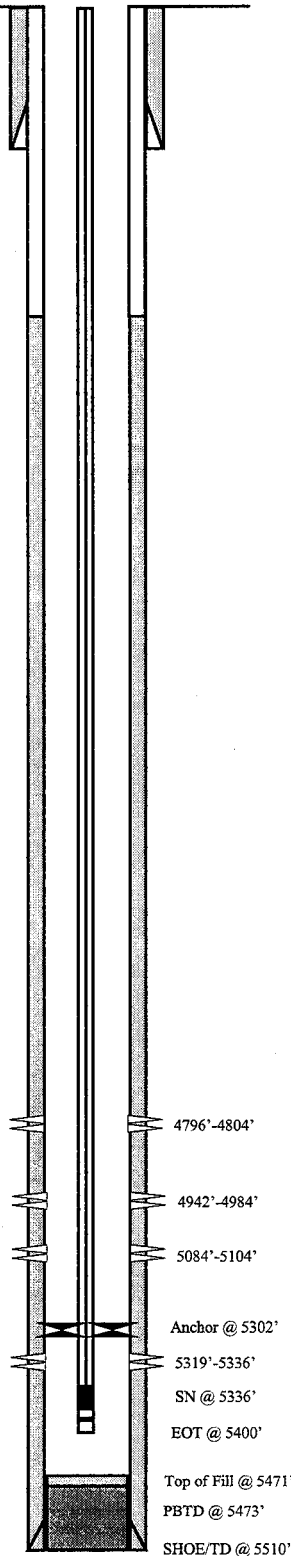
9/08/95 4796'-4804' **Frac D1 sand as follows:**
18,400# of sd in 289 bbls Boragel.
Treated @ avg rate 30 bpm, avg press
2700 psi. Screened out.

1/15/04 Pump change. Update rod and tubing
details.

2/15/06 Pump Change. Updated rod and tubing
details.

PERFORATION RECORD

8/30/95 5319'-5336'
9/01/95 5084'-5104'
9/05/95 4942'-4984'
9/07/95 4796'-4804'



NEWFIELD

Monument Butte State #16-36R-8-16

690' FSL & 810' FEL

SE/SE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-10159; Lease #ML-22061

Monument Butte State #8-36

Spud Date: 4/2/96

Put on Production: 4/27/96

GL: 5363' KB: 5376'

Initial Production: 90 BOPD,
58 MCFGPD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 304.40'

DEPTH LANDED: 302'

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 145 jts. (6214.68')

DEPTH LANDED: 6202'

HOLE SIZE: 7-7/8"

CEMENT DATA: 325 sk Hyfill mixed & 375 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 190 jts (5919.59')

TUBING ANCHOR: 5932.59'

NO. OF JOINTS: 2 jts (61.75')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5997.12'

NO. OF JOINTS: 2 jts (62.82')

TOTAL STRING LENGTH: EOT (6061.49')

SUCKER RODS

POLISHED ROD: 1-1 1/2" x 22' SM

SUCKER RODS: 2-2' x 3/4" pony rods, 95-3/4" scraped rods, 115-3/4" plain rods, 23-3/4" scraped rods, 2-1 1/2" weight bars (new), 4-1 1/2" weight bars.

PUMP SIZE: 1-1 1/2" x 22" RHAC

STROKE LENGTH: 74"

PUMP SPEED, SPM: 4 SPM

FRAC JOB

4/16/96 6100'-6106'

Frac CP-4 sand as follows:

53,800# of 20/40 sd in 376 bbls Boragel. Breakdown @ 2773 psi. Treated @ avg rate 20.5 bpm, avg press 2850 psi. ISIP-3276 psi, 5-min 2816 psi. Flowback on 16/64" ck @ 1.7 bpm.

4/18/96 5844'-5853'

Frac CP-2 sand as follows:

69,200# of 20/40 sd in 432 bbls Boragel. Breakdown @ 3905#. Treated @ avg rate 24.5 bpm, avg press 1850 psi. ISIP-2052 psi, 5-min 1887 psi. Start flowback after 5 min SI on 16/64" ck @ 1.6 bpm.

4/20/96 5463'-5505'

Frac A sand as follows:

106,600# 20/40 sd in 600 bbls Boragel. Breakdown @ 3664 psi, treated @ avg rate 24.4 bpm, avg press 1450 psi. ISIP-1706 psi, 5-min 1625 psi. Flowback on 16/64" ck @ 1.6 bpm. Refrac w/ 70,600# 20/40 sand in 438 bbls of Boragel.

4/22/96 4974'-4998'

Frac D sand as follows:

97,900# of 20/40 sd in 549 bbls Boragel. Breakdown @ 1775. Treated @ avg rate 22.6 bpm, avg press 2180 psi. ISIP-2439 psi, 5-min 2440 psi. Flowback on 16/64" ck @ 1.8 bpm.

7/23/03

Tubing Leak. Update tubing and rod details.

11/29/03

Pump change. Update tubing and rod details.

03/07/06

Pump Change. Update rod and tubing details.

4974'-4977'

4979'-4986'

4988'-4990'

4995'-4998'

5463'-5487'

5502'-5505'

5844'-5853'

Anchor @ 5933'

SN @ 5997'

EOT @ 6061'

6100'-6106'

Top of Fill @ 6136'

PBTD @ 6157'

SHOE/TD @ 6203'

PERFORATION RECORD

4/15/96	6100'-6106'	4 JSPF	24 holes
4/17/96	5844'-5853'	4 JSPF	36 holes
4/19/96	5463'-5487'	4 JSPF	88 holes
4/19/96	5502'-5505'	4 JSPF	12 holes
4/22/96	4974'-4977'	4 JSPF	12 holes
4/22/96	4979'-4986'	4 JSPF	28 holes
4/22/96	4988'-4990'	4 JSPF	8 holes
4/22/96	4995'-4998'	4 JSPF	12 holes

NEWFIELD**Monument Butte State #8-36**

1981 FNL & 662 FEL

SENE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-31598; Lease #ML-22061

Monument Butte State 10-36-8-16

Spud Date: 9/18/95

Put on Production: 11/7/95

GL: 5399' KB:'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (310.95')

DEPTH LANDED: 306.35' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 120sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts. (6205.02')

DEPTH LANDED: 6200.22' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 255 sxs Hifill & 325 sxs Thixotropic w/10% Cal-seal

CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5974.48 KB

NO. OF JOINTS: 190 jts (5973.40')

TUBING ANCHOR: 6007.85' KB

NO. OF JOINTS: 3 jts (93.02')

TOTAL STRING LENGTH: EOT @ 6101.31'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 6-1 1/2" wt bars. 40-3/4" guided rods, 92-3/4" plain rods, 100-3/4" guided rods, 2-6' 1-2" x 3/4" pony rods,

PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15.5' RHAC

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5 SPM

FRAC JOB

10-19-95

Frac CP-4 zone as follows: Pad 5000 gals
boragel 4000 gal 2 ppg 20/40 sd
10,000 gal 4 ppg 20/40 sd. Pumped 8# 20/40
sd in 4701 gal gel Flush 6052 gal
Total fluid pumped 29,753 gal
Total sd 96,400# 20/40 Max TP 3300 @ 35
BPM Avg TP 1900 @ 31 BPM
ISIP 1893, after 5 min 1756

10-21-95

Frac A-3 zone as follows: Pad 4500 gal gel
63,595 4000 gal 2 ppg 20/40 sd
9000 gal 4 ppg 20/40 sd 3961 gal 8 ppg 20/40
sd Flush w/ 5353 gal 10# linear gel
Total fluid 26,814 gal Total sd 82,800# 20/40
Max TP 3287 @ 36.8 BPM Avg TP 2033 @
33 BPM ISIP 1868, after 5 min 1855

10-24-95

Frac B-2 zone as follows: Pad 5000 gal gel
4000 gal 4 ppg 16/30 sd 10,000 gal 8 ppg
16/30 sd Pumped 8# 16/30 sd in 3633 gal gel
Total fluid 27,774 gal Total sd 96,800# 16/30
Max TP 3171 @ 40 BPM Avg TP 2400 @ 31
BPM ISIP 3148, after 5 min 2681

10-26-95

Frac D zone as follows: Pad 4800 gal gel
63,519 4000 gal 2 ppg 16/30 sd
8000 gal 4 ppg 16/30 sd 5335 gal 6 ppg 16/30
sd Flush w/ 4798 gal 10# linear gel
Total fluid used 26,633 gal Total sd
77,800# 16/30 sd ISIP 2319, after 5 min 2152.

5/19/04

Tubing Leak. Update rod and tubing detail.

3-8-05

Parted Rods Update rod and tubing detail.

02/20/07

Parted Rods. Update rod and tubing details.

PERFORATION RECORD

10/18/95 6070'-6090'

10/20/95 5434'-5452'

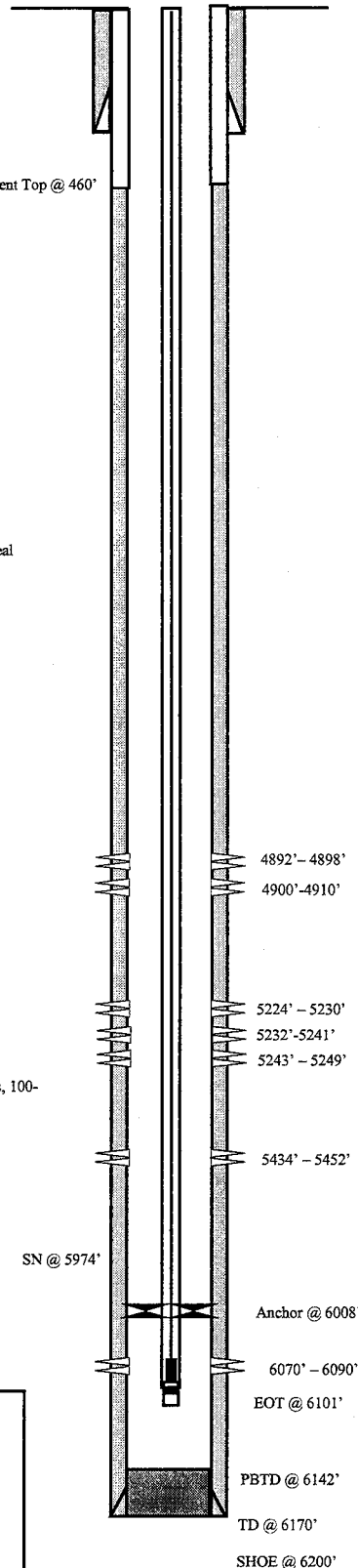
10/22/95 5243'-5249'

10/22/95 5232'-5241'

10/22/95 5224'-5230'

10/25/95 4900'-4910'

10/22/95 4982'-4898'

**NEWFIELD**

Monument Butte State #10-36-8-16
2048 FSL 2219 FEL
NW/SE Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-31551; Lease #ML-22061

Monument Butte State #9-36-8-16

Spud Date: 5/3/96

ut on Production: 6/14/96
 GL: 5386' KB: 5399'
SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (303.13')

DEPTH LANDED: 301'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 146 jts. (6182.53')

DEPTH LANDED: 6174.53'

HOLE SIZE: 7-7/8"

CEMENT DATA: 335 sk Hyfill mixed & 335 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 154 jts (4807.86')

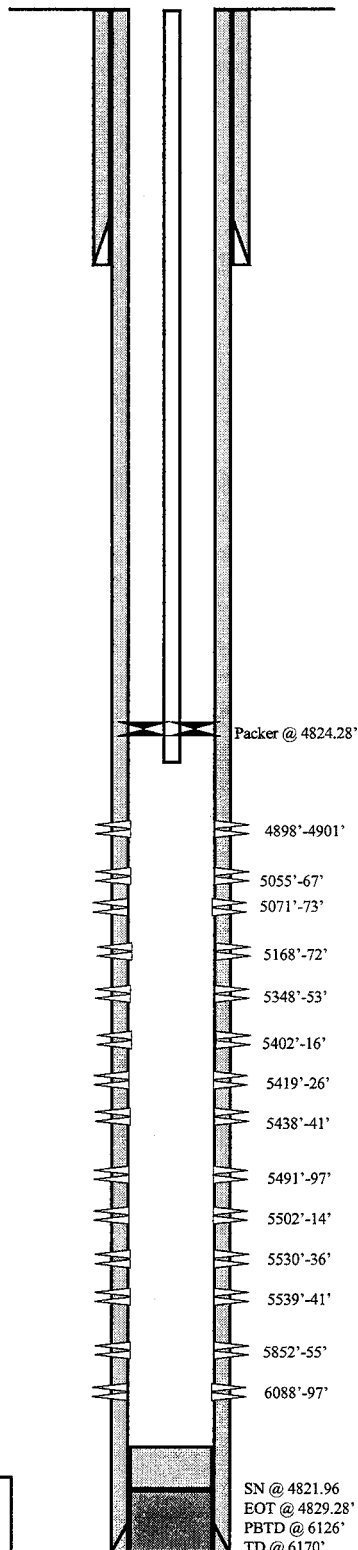
SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4821.96

TUBING PACKER: CE @ 4824.96'

TOTAL STRING LENGTH: ? (EOT @ 4829.28')

Injection
 Wellbore Diagram

FRAC JOB

- 6/4/96 5852'-6097' **Frac CP-5 and CP-3 sands as follows:**
 81,700# of 20/40 sd in 511 bbls of Boragel. Breakdown @ 2953 psi treated @ avg rate 30 bpm @ avg press 2100 psi. ISIP-2045 psi, 5-min 1796 psi. Flowback on 16/64" ck. @ 1.3 bpm. Flowed 2-1/2 hrs and died.
- 6/6/96 5348'-5541' **Frac A-1, A-3 and LODC sands as follows:**
 114,100# 20/40 sd in 651 bbls of Boragel. Breakdown @ 2480 psi & treated @ avg rate 40.5 bpm w/ avg 1700 psi. ISIP-1870 psi, 5-min 1756 psi. Flowback on 16/64" ck @ 1.6 bpm. Flowed 2 hrs and died.
- 6/8/96 5055'-5172' **Frac B-1 and C sands as follows:**
 70,000# of 20/40 sd in 430 bbls of Boragel. Breakdown @ 2449 psi & treated @ avg rate 18.3 bpm w/ avg press 1900 psi. ISIP- 2548 psi, 5-min 2004 psi. Flowback on 16/64" ck for 1.5 hrs until dead.
- 6/11/96 4898'-4901' **Frac D-1 sand as follows:**
 40,600# of 20/40 sd in 298 bbls of Boragel. Breakdown @ 3730 psi, treated @ avg rate 12 bpm w/ avg press of 2550 psi. ISIP-2950 psi, 5-min 2817 psi. Start flowback after 5 min on 16/64" ck. Flowed 1-1/2 hrs and died.
- 8/3/01 MIT performed on well. Mr. Ingram w/ DOGM approved to chart and sent in.
- 8/2/06 5 Year MIT completed and submitted.

PERFORATION RECORD

6/3/96	6088'-6097'	4 JSPF	36 holes
6/3/96	5852'-5855'	1 JSPF	4 holes
6/5/96	5539'-5541'	2 JSPF	4 holes
6/5/96	5530'-5536'	2 JSPF	12 holes
6/5/96	5502'-5514'	2 JSPF	24 holes
6/5/96	5491'-5497'	2 JSPF	12 holes
6/5/96	5438'-5441'	2 JSPF	6 holes
6/5/96	5419'-5426'	2 JSPF	14 holes
6/5/96	5402'-5416'	2 JSPF	28 holes
6/5/96	5348'-5353'	2 JSPF	10 holes
6/7/96	5168'-5172'	4 JSPF	16 holes
6/7/96	5071'-5073'	4 JSPF	8 holes
6/7/96	5055'-5067'	4 JSPF	48 holes
6/10/96	4898'-4901'	4 JSPF	12 holes

NEWFIELD

Monument Butte State #9-36-8-16

1991 FSL & 662 FEL

NESE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-31572; Lease #ML-22061

Sand Wash Federal 12-31-8-17

Spud Date: 7/14/2004
Put on Production: 8/21/2004

GL: 5362' KB: 5374'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.92')
DEPTH LANDED: 311.92' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6207.36')
DEPTH LANDED: 6205.36' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II & 450 sxs 50/50 POZ.
CEMENT TOP AT: surface

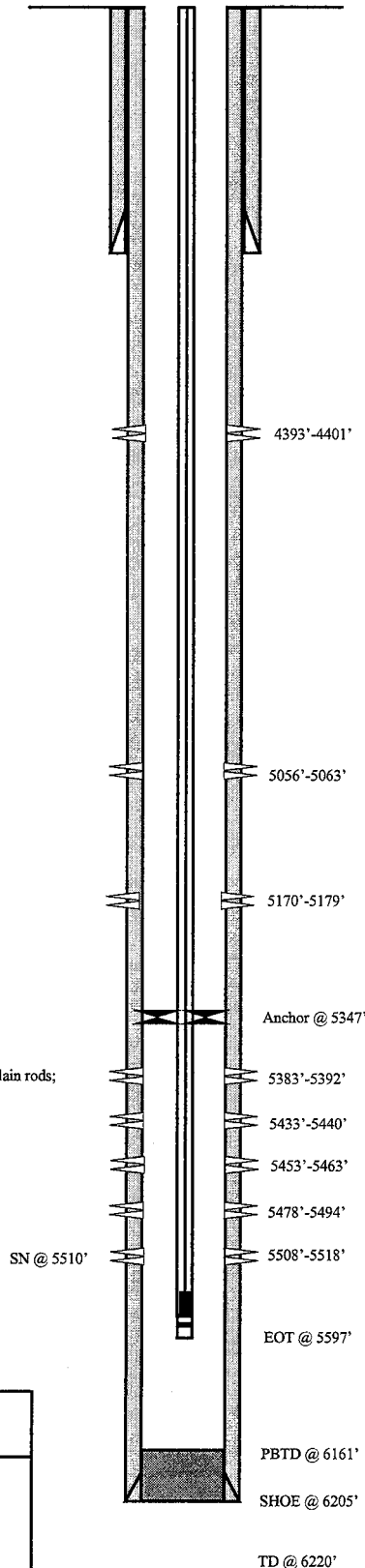
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 164 jts (5344.71')
TUBING ANCHOR: 5347.47' KB
NO. OF JOINTS: 5 jts (162.46')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5509.93' KB
NO. OF JOINTS: 2 jts (65.16')
TOTAL STRING LENGTH: EOT @ 5596.93' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6 1-1/2" K- bars; 20-3/4" guided rods; 94-3/4" plain rods;
100-3/4" guided rods; 1-4' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 10' x 14' RHAC
STROKE LENGTH: 120"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

08/12/04 5383'-5518' **Frac LODC and A3 sand as follows:**
218,158# 20/40 sand in 1487 bbls Lightning
17 frac fluid. Treated @ avg press of 1933 psi
w/avg rate of 41.7 BPM. ISIP 2100 psi. Calc
flush: 5381 gal. Actual flush: 5376 gal.

08/17/04 5170'-5179' **Frac B2 sand as follows:**
33,546# 20/40 sand in 340 bbls Lightning
17 frac fluid. Treated @ avg press of 1808 psi
w/avg rate of 25.2 BPM. ISIP 2100 psi. Calc
flush: 5168 gal. Actual flush: 5208 gal.

08/17/04 5056'-5063' **Frac C sand as follows:**
19,266# 20/40 sand in 262 bbls Lightning
17 frac fluid. Treated @ avg press of 1978 psi
w/avg rate of 25.2 BPM. ISIP 2800 psi. Calc
flush: 5054 gal. Actual flush: 5040 gal.

08/17/04 4393'-4401' **Frac GB4 sand as follows:**
15,460# 20/40 sand in 228 bbls Lightning
17 frac fluid. Treated @ avg press of 1818 psi
w/avg rate of 25.1 BPM. ISIP 1900 psi. Calc
flush: 4391 gal. Actual flush: 4389 gal.

07/24/06 Pump Change. Tubing & Rod detail updated.

PERFORATION RECORD

8/12/04	5508'-5518'	4 JSPF	40 holes
8/12/04	5478'-5494'	4 JSPF	64 holes
8/12/04	5453'-5463'	4 JSPF	40 holes
8/12/04	5433'-5440'	4 JSPF	28 holes
8/12/04	5412'-5422'	4 JSPF	40 holes
8/12/04	5383'-5392'	4 JSPF	36 holes
8/17/04	5170'-5179'	4 JSPF	36 holes
8/17/04	5056'-5063'	4 JSPF	28 holes
8/17/04	4393'-4401'	4 JSPF	32 holes



Inland Resources Inc.

Sand Wash Federal 12-31-8-17

2236' FSL & 654' FWL

NWSW Section 31-T8S-R17E

Duchesne Co, Utah

API #43-013-32446; Lease #UTU-74869

Monument Butte St. #14-36

Spud Date: 6/01/1995
 Put on Production: 6/29/1995
 GL: 5367' KB: 5380'

Initial Production: 162 BOPD,
 165 MCFD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300.55')
 DEPTH LANDED: 298.01'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6006.98'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 367 sxs Hifill & 423 sxs Thixotropic.
 CEMENT TOP AT: 345' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 172 jts (5643.23')
 TUBING ANCHOR: 5656.23' KB
 NO. OF JOINTS: 1 jt (32.20')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5691.23' KB
 NO. OF JOINTS: 1 jt (32.29')
 TOTAL STRING LENGTH: EOT @ 5725.07' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 118-3/4" slick rods, 92-3/4" scraper rods, 1-4" x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 102"
 PUMP SPEED, SPM: 4 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

6/23/95 5662'-5676' **Frac CP-1 sand as follows:**
 51,200# 20/40 sand in 600 bbls frac fluid.
 Treated @ avg press of 2100 psi w/avg rate of 34 BPM. ISIP 1923 psi. Calc. flush: 5662 gal. Actual flush: 5602 gal.

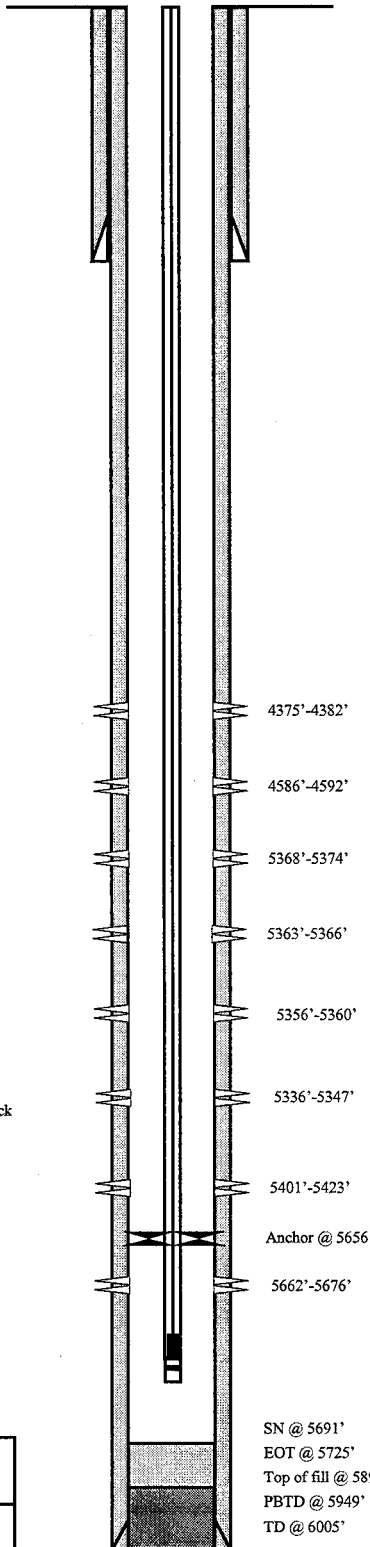
6/28/95 5336'-5423' **Frac LODC & A sands as follows:**
 225,000# 20/40 sand in 2406 bbls frac fluid. Calc. flush: 5336 gal. Actual flush: 5791 gal.

6/26/02 4586'-4592' **Frac PB11 sands as follows:**
 20,138# 20/40 sand in 238 bbls Viking I-25 frac fluid. Treated @ avg press of 3330 psi w/avg rate of 25.8BPM. ISIP 2460 psi. Calc. flush: 4586 gal. Actual flush: 4515 gal.

6/26/02 4375'-4382' **Frac GB6 sands as follows:**
 40,745# 20/40 sand in 274 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 25.2 BPM. Screened out w/ 21,727# sand in formation, 19,018# sand in casing. Calc. flush: 4375 gal. Actual flush: 546 gal.

PERFORATION RECORD

6/22/95	5662'-5676'	4 JSPF	24 holes
6/24/95	5401'-5423'	4 JSPF	88 holes
6/24/95	5336'-5347'	4 JSPF	44 holes
6/24/95	5356'-5360'	4 JSPF	16 holes
6/24/95	5363'-5366'	4 JSPF	12 holes
6/24/95	5368'-5374'	4 JSPF	24 holes
6/26/02	4586'-4592'	4 JSPF	24 holes
6/26/02	4375'-4382'	4 JSPF	28 holes



Inland Resources Inc.

Monument Butte St. #14-36

739' FSL & 2320' FWL

SESW Section 27-T8S-R17E

Duchesne Co, Utah

API #43-013-31508; Lease #ML-22061

Monument Butte St. #15-36

Spud Date: 8/25/95
 Put on Production: 11/19/95
 Put on Injection: 1/12/2001
 GL: 5353' KB: 5366'

Initial Production: 40 BOPD,
 25 MCFD, 50 BWPD

Injection
Wellbore DiagramSURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (313.99')
 DEPTH LANDED: 314' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cement.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6129.19')
 DEPTH LANDED: 6151' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sxs Hifill & 345 sxs Thixotropic.
 CEMENT TOP AT: 744' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 134 jts (4194.39')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4207.39' KB
 TUBING PACKER: CE @ 4211.59' KB
 TOTAL STRING LENGTH: EOT @ 4215.99' KB

FRAC JOB

10/05/95 5982'-5998' **Frac Blksh-sd sand as follows:**
 93,300# 20/40 sand in 694 bbls Boragel.
 Treated @ avg press of 2100 psi w/avg
 rate of 36 BPM. ISIP 1946 psi. Calc.
 flush: 5982 gal. Actual flush: 5896 gal.

10/07/95 5390'-5434' **Frac LODC sand as follows:**
 175,000# 20/40 sand in 1052 bbls Boragel.
 Treated @ avg press of 1700 psi w/avg
 rate of 36 BPM. ISIP 1800 psi. Calc.
 flush: 5390 gal. Actual flush: 5340 gal.

10/10/95 4542'-4649' **Frac PB-10 sand as follows:**
 110,000# 16/30 sand in 853 bbls Boragel.
 Treated @ avg press of 2300 psi w/avg
 rate of 38 BPM. ISIP 2710 psi. Calc.
 flush: 4542 gal. Actual flush: 4500 gal.

2/25/02 Packer leak. Update tubing details.

03/08/05 5666'-5672' **Frac CP.5 sands as follows:**
 13,346# 20/40 sand in 172 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 3026 psi
 w/avg rate of 14.3 BPM. ISIP 1700 psi. Calc
 flush: 1486 gal. Actual flush: 1420 gal.

03/08/05 4985'-4994' **Frac C sands as follows:**
 13,390# 20/40 sand in 160 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 3390 psi
 w/avg rate of 14 BPM. ISIP 2650 psi. Calc
 flush: 1309 gal. Actual flush: 1306 gal.

03/08/05 4275'-4380' **Frac GB 4 and sands as follows:**
 30,849# 20/40 sand in 267 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2735 psi
 w/avg rate of 14.4 BPM. ISIP 2100 psi. Calc
 flush: 1129 gal. Actual flush: 1050 gal.

11/29/06 5982'-5998' Acid job on BLKSH sds
 Perf broke @ 1800 psi @ 1 bpm W/ 10 bbls
 wtr. Open bypass & spot 350 gallons acid &
 20 bbls wtr. Shut bypass & inject acid @
 1800 psi @ 1 BPM.

SN @ 4207'

Packer @ 4212'

EOT @ 4216'

4275'-4280'

4334'-4342'

4372'-4380'

4542'-4552'

4632'-4649' (Squeezed 11/07/95 w/ 50 sx cement.)

4985'-4994'

5390'-5434'

5666'-5672'

5982'-5998'

Top of Fill @ 6036'

PBTB @ 6111'

SHOE @ 6143'

TD @ 6150'

PERFORATION RECORD

10/03/95	5982'-5998'	4 JSPF	64 holes
10/06/95	5390'-5434'	4 JSPF	176 holes
10/08/95	4632'-4649'	4 JSPF	68 holes
10/08/95	4542'-4552'	4 JSPF	40 holes
03/07/05	5666'-5672'	4 JSPF	24 holes
03/07/05	4985'-4994'	4 JSPF	36 holes
03/07/05	4372'-4380'	4 JSPF	32 holes
03/07/05	4334'-4342'	4 JSPF	32 holes
03/07/05	4275'-4280'	4 JSPF	20 holes

NEWFIELD

Monument Butte St. #15-36
 773' FSL & 2127' FEL
 SWSE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31544; Lease #ML-22061

Balcron Monument Federal #31-1J-9-16

Spud Date: 9/15/95
Put on Production: 10/13/95
GL: 5368' KB: 5377'

Initial Production: 34 BOPD,
NM MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 6 jts. 252.45'
DEPTH LANDED: 262.45' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Premium cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5895.78')
DEPTH LANDED: 5907.78' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sk Super G & 288 sxs 50/50 POZ.
CEMENT TOP AT: 804' KB

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/J-55
NO. OF JOINTS: 173 jts. (5241.35') Btm 15 jts YB
TUBING ANCHOR: 5250.35' KB
NO. OF JOINTS: 2 jts. (63.81')
SEATING NIPPLE: 2-7/8" (1.10")
SN LANDED AT: 5316.96' KB
NO. OF JOINTS: 1 jt. (28.10')
TOTAL STRING LENGTH: EOT @ 5346.61' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' polished rod.
SUCKER RODS: 6- 1 1/2" wt. rods, 10-3/4" scraper rods (new), 106- 3/4" plain rods, 90- 3/4" plain rods (new), 1-2', 1-4' x 3/4" pony rods.
PUMP SIZE: 2-1/2 x 1-1/2 x 15.5" RHAC pump
STROKE LENGTH: 85"
PUMP SPEED, SPM: 4.5 SPM
LOGS: CBL/GR/Collars: Litho Density Compensated Neutron/GR; Dual Laterolog w/Linear Correlation GR

FRAC JOB

9/28/95 5258'-5284'

Frac sand as follows:

14,000# 20/40 sand + 60,000# 16/30 sand in 530 bbls 2% KCl water. Treated @ avg press of 2150 psi w/avg rate of 32 BPM. ISIP 2100 psi. Calc. flush: 5258 gal., Actual flush: 5208 gal.

9/29/95 5068'-5076'

Frac sand as follows:

16,000# 20/40 sand + 24,000# 16/30 sand in 354 bbls 2% KCl water. Treated @ avg press of 2150 psi w/avg rate of 31.4 BPM. ISIP 1950 psi. Calc. flush: 5068 gal., Actual flush: 5040 gal.

10/03/95 4783'-4940'

Frac sand as follows:

72,000# 16/30 sand in 501 bbls 2% KCl water. Treated @ avg press of 2400 psi w/avg rate of 31.7 BPM. ISIP 2300 psi. Calc. flush: 4783 gal., Actual flush: 4746 gal.

10/10/99

Pump change. Update rod and tubing details.

6/21/02 4490'-4498'

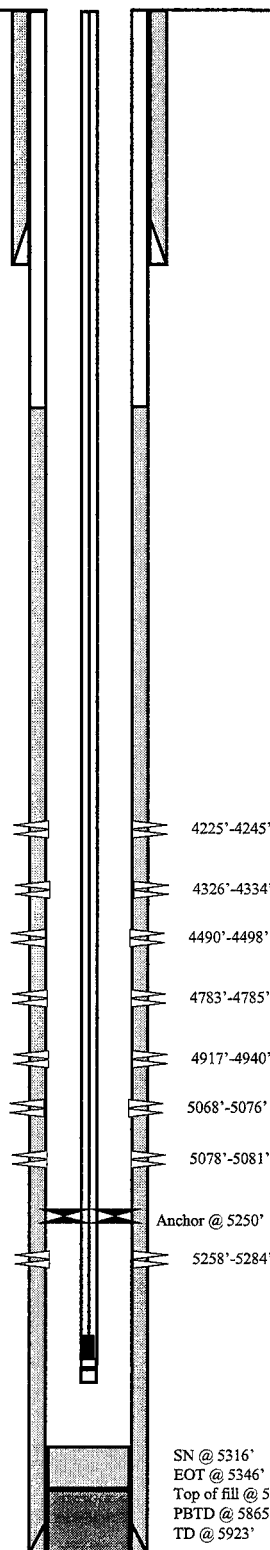
Frac PB10 sand as follows:

28,308# 20/40 sand in 290 bbls Viking I-25 frac fluid. Treated @ avg press of 2230 psi w/avg rate of 24.5 BPM. ISIP 2290 psi. Calc. flush: 4490 gal., Actual flush: 4445 gal.

6/21/02 4225'-4334'

Frac GB4,6 sands as follows:

92,383# 20/40 sand in 732 bbls Viking I-25 frac fluid. Treated @ avg press of 2125 psi w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc. flush: 4225 gal., Actual flush: 4158 gal.

PERFORATION RECORD

9/27/95	5258'-5284'	2 JSPF	52 holes
9/28/95	5078'-5081'	4 JSPF	32 holes
9/28/95	5068'-5076'	4 JSPF	12 holes
10/02/95	4917'-4940'	1 JSPF	03 holes
10/02/95	4783'-4785'	1 JSPF	11 holes
6/21/02	4490'-4498'	4 JSPF	32 holes
6/21/02	4326'-4334'	4 JSPF	32 holes
6/21/02	4225'-4245'	4 JSPF	80 holes



Inland Resources Inc.

Balcron Monument Federal #31-1J-9-16

660' FNL & 1980' FEL

NWNE Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-31413; Lease #U-33992

SN @ 5316'
EOT @ 5346'
Top of fill @ 5804'
PBTD @ 5865'
TD @ 5923'

Federal #2-1-9-16

Spud Date: 3/25/82

Put on Production: 4/29/82

GL: 5341' KB: 5358'

Initial Production: 26 BOPD, 0
MCFPD, 62 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 221'

DEPTH LANDED: 238' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class G

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 5775'

DEPTH LANDED: 5774' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 670 sk 50/50 Poz

CEMENT TOP AT: 2744'

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/J-55

NO. OF JOINTS: 135 jts. (4260.76')

TUBING ANCHOR: 4280.51'

NO. OF JOINTS: 27 jts. (852.41')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5434.02'

NO. OF JOINTS: 2 7/8"x3' Perf Sub

NO. OF JOINTS: 1 jts. (30.79')

TOTAL STRING LENGTH: EOT @ 5168.36'

SUCKER RODS

POLISHED ROD: 1-1/4" x 16' polished rod.

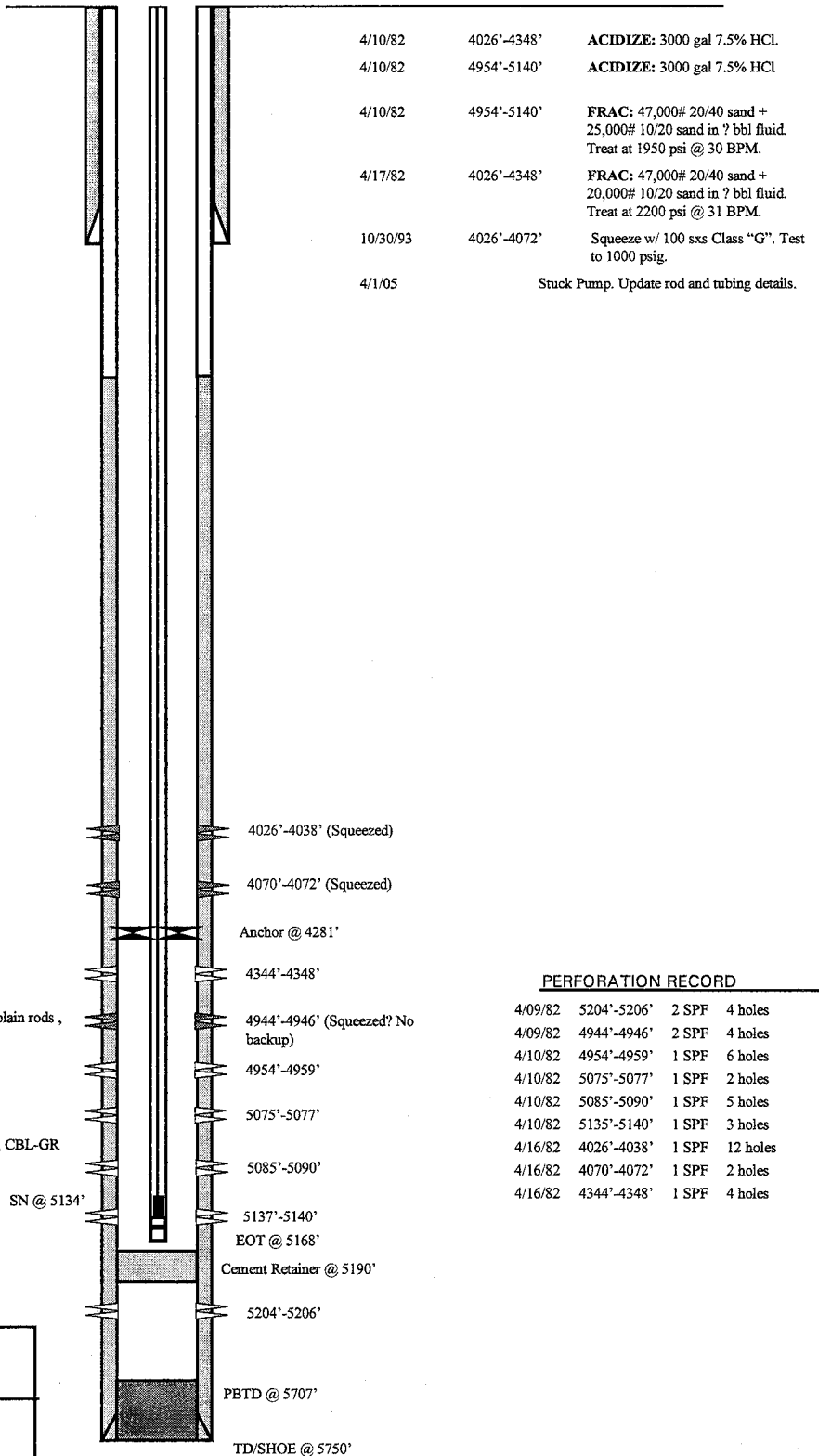
SUCKER RODS: 2-1 1/2" WT bars; 18-3/4" scraped rods; 90-3/4" plain rods,
93-3/4" scraped rods; 1-8", 2-4", 1-2" x 3/4" pony rods.

PUMP SIZE: 2-1/2" x 1-1/4" x 15 RHAC pump

STROKE LENGTH: 54"

PUMP SPEED, SPM: 4 SPM

LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

PERFORATION RECORD

4/09/82	5204'-5206'	2 SPF	4 holes
4/09/82	4944'-4946'	2 SPF	4 holes
4/10/82	4954'-4959'	1 SPF	6 holes
4/10/82	5075'-5077'	1 SPF	2 holes
4/10/82	5085'-5090'	1 SPF	5 holes
4/10/82	5135'-5140'	1 SPF	3 holes
4/16/82	4026'-4038'	1 SPF	12 holes
4/16/82	4070'-4072'	1 SPF	2 holes
4/16/82	4344'-4348'	1 SPF	4 holes

NEWFIELD

Federal #2-1-9-16
 784' FNL & 812' FEL
 NENE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30603; Lease #UTU-33992

Balcron Monument Federal #11-6-9-17

Spud Date: 10/29/92
 Put on production: 11/10/92
 Put on Injection: 1/22/93
 GL: 5320' KB: 5333'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: ? jts. (?)
 DEPTH LANDED: 272'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 190 sxs Premium cmt to surface

PRODUCTION CASING

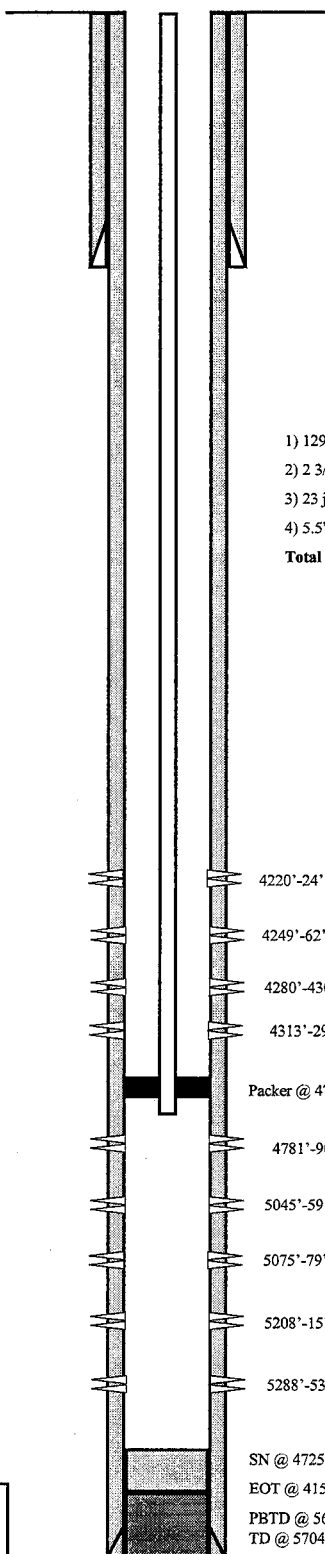
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts. (5690')
 DEPTH LANDED: 5703'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 206 sk Hyfill mixed & 495 sxs thixotropic
 CEMENT TOP AT: 800' per CBL

Inj.

Equipment and Size length

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 129 jts (3983.69')
 NO. OF JOINTS: 23 jts (727.49') New tubing
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4725.28' KB
 TUBING PACKER: 4725.28' KB
 TOTAL STRING LENGTH: EOT @ 4731.48'

Injection
 Wellbore Diagram

FRAC JOB

10/24/92 5208'-5336' Frac zone as follows:
 38,500# 20/40 sand + 4,517# 16/30 sand in
 340 bbl. Viking frac fluid. Avg. treating press.
 3100 psi @ 30 BPM. ISIP 1850 psi.
 10/24/92 4781'-4790' Frac zone as follows:
 27,483# 16/30 sand in 172 bbl. Viking frac
 fluid. ISIP 1850 psi.
 9/3/93 5045'-5079' Frac zone as follows:
 15,000# 16/30 sand in 208 bbl. Viking frac
 fluid.
 6/2/06 5 Year MIT completed and submitted.
 MIT performed on 6/6/01. Witnessed by Al Carver (EPA) and
 Dennis Ingram (DOGM).

1) 129 jts, 2.875" tbg 3983.69'
 2) 2 3/8" SN 1.1'
 3) 23 jts 2.875" tbg 727.49'
 4) 5.5" Arrow Set-1 PKR 6.2'
Total String Length 4156'

PERFORATION RECORD

Date	Interval	SPF	Holes
10/24/92	5208', 5215', 5288', 5293', 5298', 5303', 5313', 5318', 5312', 5327', 5332', 5336' (1 SPF)		
10/24/92	4781', 4783', 4786', 4787', 4790' (1 SPF)		
9/09/93	5045', 5047', 5049', 5051', 5053', 5055', 5057', 5075', 5077', 5079' (1 SPF)		
6/05/01	4220'-4224'	4 SPF	16 holes
6/05/01	4249'-4262'	4 SPF	12 holes
6/05/01	4280'-4302'	4 SPF	88 holes
6/05/01	4313'-4329'	4 SPF	64 holes

NEWFIELD

Balcron Monument Federal #11-6-9-17
 804 FNL 696 FWL
 NWNW Section 6-T9S-R17E
 Duchesne Co, Utah
 API #43-013-31362; Lease #U-020252A

Analytical Laboratory Report for:
NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Mecham, Kelly

Production Water Analysis

Listed below please find water analysis report from: RUN C, MON BUTTE 16-36R-8-16 TANK

Lab Test No: 2006403718 Sample Date: 11/17/2006
Specific Gravity: 1.005

TDS: 5790
pH: 8.80

Cations:	mg/L	as:
Calcium	24.00	(Ca ⁺⁺)
Magnesium	34.00	(Mg ⁺⁺)
Sodium	2047	(Na ⁺)
Iron	2.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	732	(HCO ₃ ⁻)
Sulfate	150	(SO ₄ ⁼)
Chloride	2800	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	5	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2006403718

DownHole SAT™ Scale Prediction
@ 130 deg. F**Chemical Services**

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	15.81	12.62
Aragonite (CaCO ₃)	13.14	12.3
Witherite (BaCO ₃)	0	-1.68
Strontianite (SrCO ₃)	0	-.419
Magnesite (MgCO ₃)	27.39	18.9
Anhydrite (CaSO ₄)	.00306	-604.82
Gypsum (CaSO ₄ *2H ₂ O)	.00402	-591.57
Barite (BaSO ₄)	0	-.196
Celestite (SrSO ₄)	0	-74.52
Silica (SiO ₂)	0	-81.42
Brucite (Mg(OH) ₂)	.12	-1.15
Magnesium silicate	0	-110.74
Siderite (FeCO ₃)	2765	.868
Halite (NaCl)	< 0.001	-174660
Thenardite (Na ₂ SO ₄)	< 0.001	-44689
Iron sulfide (FeS)	1408	.255

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Rocky Mountain Region
 1675 Broadway, Suite 1500
 Denver, CO 80202
 (303) 573-2772
 Lab Team Leader - Sheila Hernandez
 (432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	44206
Region:	ROCKY MOUNTAINS	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	389463
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	67505
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary		Analysis of Sample 389463 @ 75 °F					
Sampling Date:	1/11/07	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	1/17/07	Chloride:	2736.0	77.17	Sodium:	2234.7	97.2
Analyst:	LISA HAMILTON	Bicarbonate:	1224.0	20.06	Magnesium:	11.0	0.9
TDS (mg/l or g/m3):	6378	Carbonate:	43.0	1.43	Calcium:	28.0	1.4
Density (g/cm3, tonne/m3):	1.003	Sulfate:	71.0	1.48	Strontium:	3.0	0.07
Anion/Cation Ratio:	0.9999999	Phosphate:			Barium:	12.0	0.17
		Borate:			Iron:	0.2	0.01
		Silicate:			Potassium:	15.0	0.38
					Aluminum:		
Carbon Dioxide:		Hydrogen Sulfide:			Chromium:		
Oxygen:		pH at time of sampling:			Copper:		
Comments:		pH at time of analysis:		8.44	Lead:		
		pH used in Calculation:		8.44	Manganese:	0.100	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	1.07	20.55	-2.67	0.00	-2.74	0.00	-1.87	0.00	1.84	6.97	0.06
100	0	1.07	20.55	-2.68	0.00	-2.69	0.00	-1.85	0.00	1.69	6.97	0.1
120	0	1.07	20.90	-2.68	0.00	-2.61	0.00	-1.82	0.00	1.57	6.97	0.18
140	0	1.08	21.24	-2.68	0.00	-2.51	0.00	-1.78	0.00	1.48	6.97	0.29

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Attachment "G"

Monument Butte State #16-36R-8-16 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5319	5336	5328	2059	0.82	2024 ←
5084	5104	5094	2515	0.93	2482
4942	4984	4963	2909	1.02	2877
				Minimum	<u>2024</u>

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE #16-36R
SE/SE SEC. 36, T8S, R16E
Duchesne County, Utah
API # 43-013-10159

Attachment G-1
1 of 3

DAILY COMPLETION REPORT

08/17/95- Present Operation: Run Csg

Summary: 08/16/95 - RU casers. Run 5517.76' of 5 1/2" J-55 8rd csg RD csg crew. RU Halliburton, circ & condition. Cmt csg w/ 330 sx Hifill and 350 sx Thrixotropic w/ 10% Cal-Seal. ND BOP's. Set slips. Cut off csg. Clean mud tanks.

RELEASED RIG @ 1:00 PM 8/16/95

Cost \$ 43,535

Cumulative Cost \$ 43,535

08/23/95- Present Operation: Run Cmt Bond Log

Summary: 08/22/95 - Run cmt bond log.

Cost \$ 2,783

Cumulative Cost \$ 46,298

08/29/95- Present Operation: RIH w/ Bit & Scraper

(Day 1)

Summary: 08/28/95 - MIRU. NU BOP. Tally. PU pipe. RIH w/ bit & scraper. Tag PBTD @ 5473'. Press csg to 3000 psi, held. Swab fluid to 4800'. SWIFN. **Cost \$ 2,496**

Cumulative Cost \$ 48,794

08/30/95- Present Operation: POOH to Frac

(Day 2)

Summary: 08/29/95 - POOH. LD Bit & Scraper. RU Western WLT. Perf A zone 5319' - 5336'. RIH w/ 2 7/8" tbg to 5390'. RU swab. Rec 1/2 BW first run. Second run was dry. SDFN. **Cost \$ 2,819**

Cumulative Cost \$ 51,613

08/31/95- Present Operation: RIH w/ RBP

(Day 3)

Summary: 08/30/95 - SICP 0#. SITP 0#. RU swab equip. Made 1 run, (dry). RD swab equip. POOH w/ tbg. RU Halliburton. Frac as follows:
Pad 8,000 Gal Boragel 63,195
Ramp 2# - 4# 20/40 sd (17,920) w/ 6,000 Gal Boragel 63,195
Ramp 4# - 8# 20/40 sd (95,235) w/ 16,000 Gal
Pump 8# 16/30 sd (24,000) w/ 3,000 Gal Boragel 63,195
Flush w/ 5275 Gal 10# Linear Gel

Max TP 3820 @ 38.9 BPM, Avg TP 2000 @ 30 BPM, ISIP 2059, 1981 after 5 min.

Start flowback @ 1 BPM.

Cost \$ 23,807

Cumulative Cost \$ 75,420

09/01/95 - Present Operation: Swab down to Frac

(Day 4)

Summary: Well flowed for 7 hrs. & died. Rec. 395 bbls gel wtr. Shut in at 9:10 p.m. On 8/31/95, csg press. @ 150#. Bleed well down. Rec. 10 bbls gel wtr. RU Atlas wireline. RIH. Set RBL @ 5200'. RIH. Dump 1 sx sd on plug. RD Atlas wireline. TIH w/ tbg to 5110'. Made 12 swab runs. FFL @ 4600'. Rec. 12 bbls fluid. RD swab equip. POOH w/ tbg. RU Atlas wireline. Perf 5084' - 5104' w/ 4 shots per ft. RD wireline. TIH w/ tbg to 5110'. RU swab equip. Made 3 runs. FFL @ 4800'. Last 2 runs rec. 7 bbls. Too dark to continue swabbing. SWIFN.

Cost \$ 7,317

Cumulative Cost \$ 82,737

A-3
B-2
D-1

Inland Production Company
M.B. State # 16-362
Daily Completion Report
Page 2

Attachment G-1
2 of 3

09/02/95 - Present Operation: Set RBP**(Day 5)**

Summary: 09/01/95 - SITP 0#. IFL @ 4800'. Make 3 swab runs. Rec 7.3 bbls w/ tr oil. FFL @ 5110'. RD swab equip. POOH w/ tbg. RU Halliburton. Frac "B" sd as follows:
Pad 6,000 Gal BoraGel G3195
Ramp 2 - 8# / Gal. 16/30 sd w/ 16,100 Gal Gel
Pump 8# / Gal. 16/30 sd w/ 2,000 Gal Gel
Flush w/ 5040 Gal 10# Linear Gel
Total sd 950 sks - 95,000# 16/30
SLF 18,100 Gal

Open well up on 12/84. Check flow back @ 1 BPM. RD Halliburton.

Cost \$19,854

Cumulative Cost \$102,391

09/03/95 - Present Operation: Perforating**(Day 6)**

Summary: 9/02/95 RU Atlas WLT. Set 5 1/2 RBP @ 5040'. Dump 1 sk sd. Pressure csg to 3000 PSI. Lost 200 PSI in 5 min. TIH w/ pipe. Well blew in on trip. Pressure csg against plug to 3000 PSI. Held 2900 PSI for 10 min. RU swab. Swabbed fluid to 4300'. Rec. 102 bbls fl. The last 58 had 75% oil cut and was very gassy.

Cost \$ 5,227

Cumulative Cost \$ 107,618

09/05/95 - Present Operation: TIH to Swab**(Day 7)**

Summary: 9/03/95 - SICP. 50 PSI. Bled well off. RU swab. RIH. Tag. Fluid @ 4300'. RU Atlas WLT. Perforate "C" sd 4942' to 4984' 2 shots / 82. TIH w/ 60 jts tbg. SWIFWE. (9/04/95 - Labor Day Holiday)

Cost \$ 3,900

Cumulative Cost \$ 111,518

09/06/95 - Present Operation: Set RBP**(Day 8)**

Summary: 09/05/95 - SITP 300#. Bleed press off well. Finish TIH to 4975'. RU swab equip. IFL @ 1000'. Swab dn to 3500' in 3 runs. Made 5 runs. FL maintained @ 3500', 50% oil. RD swab equip. POOH w/ tbg. RU Halliburton. Frac "C" sd as follows:

Pad - 8,000 gal BoraGel G3195

Ramp - 2 - 4# / gal 16/30 sd w/ 5,000 gal gel

Ramp - 4 - 8# / gal 16/30 sd w/ 15,000 gal gel

Pump - 8# / gal 16/30 sd w/ 3,000 gal gel

Flush 4948 gal 10# Linear gel

SLF 23,363 gal

Total 16/30 sd 1282sks

Start flowback after 5 min. Shut in @ 1 BPM.

Cost \$26,486

Cumulative Cost \$137,984

09/07/95 - Present Operation: Swab down to Frac**(Day 9)**

Summary: 09/06/95 - SITP 800#. Blew well down (gas). RU W.L. RH set RBP @ 4920'. POOH w/ WC. Fill hole w/ 17 bbls KCL wtr. Test RBP to 3000#. "Held". RIH w/ WL. Dump 1 sk sd on plug. TIH w/ tbg. Swab well down to 4400'. POOH w/ tbg. RU Atlas W.L. Perf "D" sand @ 4796' - 4804'. RD Atlas. TIH w/ tbg to 4859'. RU swab equip. IFL @ 4300'. Swab well dry in 3 runs. 4th run dry. SIFN

Cost \$ 5,727

Cumulative Cost \$143,711

INLAND PRODUCTION COMPANY
 MONUMENT BUTTE STATE #16-36R
 SE/SE SEC. 36, T8S, R16E
 Duchesne County, Utah
 API # 43-013-10159
 DAILY COMPLETION REPORT
 Page 3

Attachment G-1
 3 of 3

09/07/95 - *Present Operation:* Swab down to Frac (Day 9)
Summary: 09/06/95 - SITP 800#. Blew well down (gas). RU W.L. RH set RBP @ 4920'.
 POOH w/ WC. Fill hole w/ 17 bbls KCL wtr. Test RBP to 3000#. "Held". RIH w/ WL.
 Dump 1 sk sd on plug. TIH w/ tbg. Swab well down to 4400'. POOH w/ tbg. RU Atlas W.L.
 Perf "D" sand @ 4796' - 4804'. RD Atlas. TIH w/ tbg to 4859'. RU swab equip. IFL @ 4300'.
 Swab well dry in 3 runs. 4th run dry. SIFN
 Cost \$ 5,727 Cumulative Cost \$143,711

09/08/95 - *Present Operation:* Circulate Sand (Day 10)
Summary: 09/07/95 - SITP 0#. Swab tbg dry in 4 runs. IFL @ 4400'. POOH w/ tbg.
 RU Halliburton. Frac "D" zone as follows:
 3000 gal Pad
 3000 gal Ramp 2 - 4# 16/30 sd
 5956 gal Ramp 4 - 6# 16/30 sd
 150 gal Flush
 Screen out when 6# hit formation
 Total fluid pumped 12,108 gal
 Total sand pumped 37,500#
 Estimated 18,400# in formation
 Well screened out during frac. Open up well, died immediately. ND BOP & 5000#
 tbg head. NU 3000# tbg head & BOP. RIH w/ tbg. Circ out sd every 1000 ft. Tagged
 solid @ 3545'. Circ hole clean. SWIFN.
 Cost \$ 16,796 Cumulative Cost \$160,507

09/09/95 - *Present Operation:* POOH w/ RBP (Day 11)
Summary: 09/08/95 - SITP 350#. SICIP 350#. Bleed well down. NU Circ equip.
 Rev circ sd from 3545'-4930'. Rel RBP. Well blew in. RU to rig tank. Rec 20 BO.
 Pump 15 bbls KCL wtr to kill well. ND circ equip. POOH. LD BP. TIH w/ RH to
 3191'. Well blew in. Circ well dead. TIH w/ 32 jts to 4193', well blew in. SIFN.
 Cost \$ 2,326 Cumulative Cost \$162,832

09/10/95 - *Present Operation:* POOH w/ RBP (Day 12)
Summary: 09/09/95 - SITP 400#. Try to blow well down. Circ 100 bbls down csg &
 20 bbls down tbg to kill well. TIH TO 5006'. Tag sd. Clean sd out to RBP @ 5040'.
 Rel plug, well started flowing. Circ 250 bbls KCL to kill well. Rec approx 124 BO.
 POOH w/ tbg. LD BP. TIH w/ RH. Tbg & csg flowing, KCL wtr. Tag sd @ 5099'.
 Clean out sd to RBP @ 5200'. Circ hole 1 hr, release plug. POOH to 4537'. SIFN.
 Cost \$ 2,848 Cumulative Cost \$165,480

09/12/95 - *Present Operation:* (Day 13)
Summary: 09/11/95 - SITP 200#. SICIP 400#. Circ well until dead. POOH w/
 plug. RIH w/ NC, 19 jts - 2 7/8" tbg, SN, 1 jt, 5 1/2" tbg anchor, 152 jts. Tag sd @
 5329'. Had to circ well periodically to control. Well kept blowing in. PU 3 jts. Circ
 sd out to PBD @ 5473'. Circ hole clean. LD 3 jts. ND BOP. Tried to set anchor,
 anchor would not set. NU wellhead. SDFN.
 Cost \$ (W/O Costs) Cumulative Cost \$

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4701'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate 4 JSPF @ 260'.
5. Plug #3 Circulate 81 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$35,401.

Monument Butte State #16-36R-8-16

Spud Date: 8/12/95
 Put on Production: 4/30/97
 GL: 5331' KB: 5344'

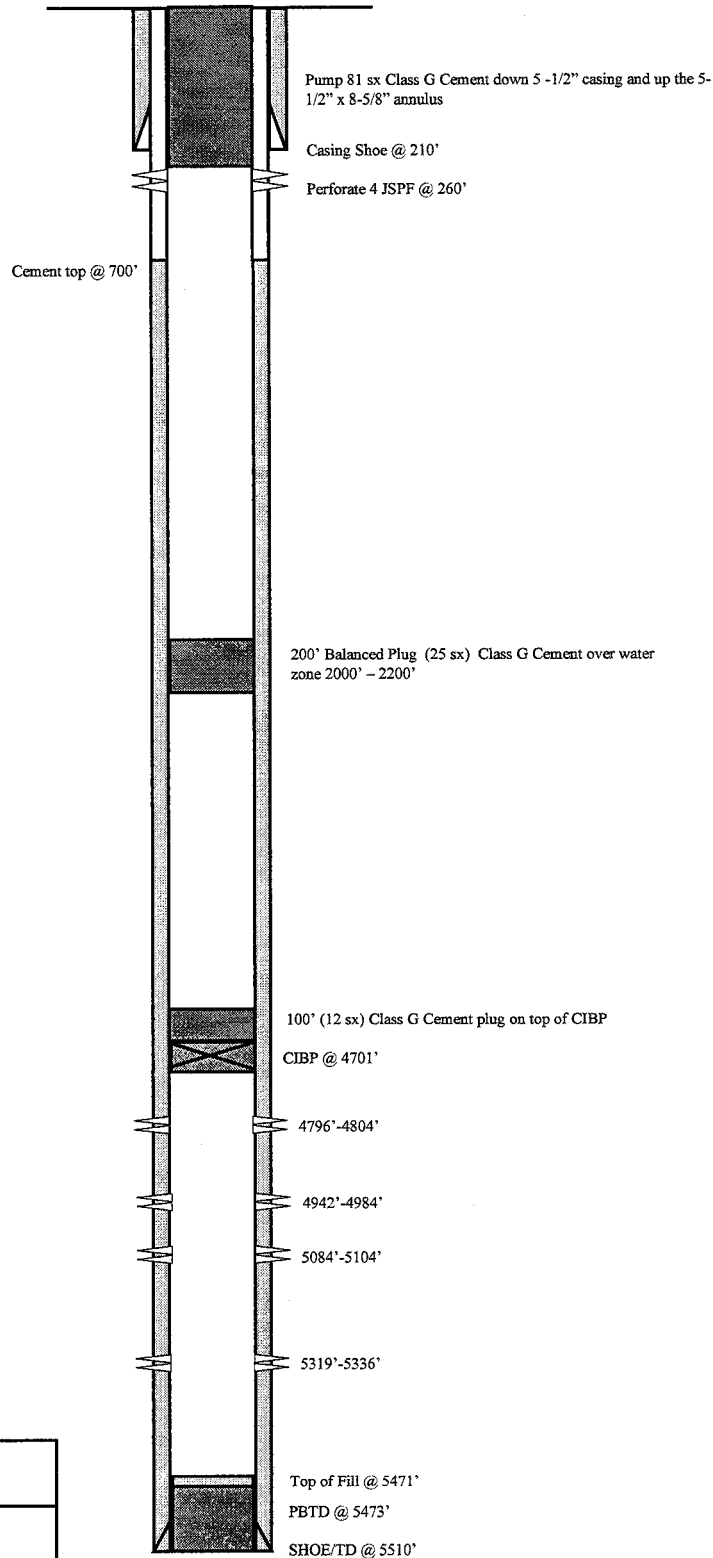
Initial Production: BOPD,
 MCFD, BWPD

Proposed P & A
Wellbore DiagramSURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH:
 DEPTH LANDED: 210' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA:

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5519.06')
 DEPTH LANDED: 5510.46'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sxs Hifill mixed & 350 sxs Thixotropic
 CEMENT TOP AT: 700'

**NEWFIELD****Monument Butte State #16-36R-8-16**

690' FSL & 810' FEL

SE/SE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-10159; Lease #ML-22061

**Newfield Production Company
Monument Butte Federal NE 16-23, Monument Butte Federal 6-25,
Monument Butte State 16-36R
Cause No. UIC 339**

Publication Notices were sent to the following:

Newfield Production Company
1401 17th Street, Suite 1000
Denver, CO 80202


via E-Mail and Facsimile (435) 722-4140
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

via E-Mail and Facsimile (801) 237-2577
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
PO Box 910
Duchesne, UT 84021

Dan Jackson
US EPA Region VIII, MS 8P-W-GW
1595 Wynkoop St
Denver, CO 80202-1129


Earlene Russell
Engineering Technician
August 16, 2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 16th, 2007

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Re: Notice of Agency Action - Cause No. UIC 339

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing for **account #D5385340L** to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Earlene Russell
Engineering Technician

encl.

TRANSACTION REPORT

P. 01

AUG-17-2007 FRI 10:37 AM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
AUG-17	10:36 AM	2372577	46"	2	SEND	OK	827	

TOTAL : 46S PAGES: 2



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Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 16th, 2007

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Sincerely,

From: "NAC Legal" <naclegal@nacorp.com>
To: "Earlene Russell" <earlenerussell@utah.gov>
Date: 8/17/2007 2:01 PM
Subject: RE: UIC 339

Ad is set to go. Please check the paper on August 21.
Total cost is \$157.50. Ad # 118899.

Thank you,

Lynn
237-2720

-----Original Message-----

From: Earlene Russell [mailto:earlenerussell@utah.gov]
Sent: Friday, August 17, 2007 10:36 AM
To: SL Tribune
Subject: UIC 339

Please let me know when this will be published.

A fax copy is coming

Thanks.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
or
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116
Phone (801) 538-5336
Fax (801) 359-3940
e-mail earlenerussell@utah.gov

From: Bonnie <bonnie@ubstandard.com>
To: <earlenerussell@utah.gov>
Date: 8/17/2007 2:26 PM
Subject: Legal Notice

The legal notice will be published in our August 21st issue.

Thank you,
Bonnie Parrish
Uintah Basin Standard
435-722-5131

TOTAL : 45S PAGES: 2



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 16th, 2007

SENT VIA E-MAIL AND FAX (435) 722-4140

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Re: Notice of Agency Action - Cause No. UIC 339

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 16th, 2007

SENT VIA E-MAIL AND FAX (435) 722-4140

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Re: Notice of Agency Action - Cause No. UIC 339

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Earlene Russell".

Earlene Russell
Engineering Technician

encl.

From: Earlene Russell
To: Clinton Dworshak
CC: Gil Hunt
Date: 9/17/2007 1:37 PM
Subject: UIC 339 Notice

The 15 days public notice for UIC 339 has expired on 9/12/07. IF Gil has not received any public comments, you can proceed with your permit.

Earlene



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 4, 2007

Newfield Production Company
1401 17th Street Suite 1000
Denver, Colorado 80202

Re: Monument Butte East Unit Well: Monument Butte State 16-36R-8-16, Section 36, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company. The approved maximum injection pressure is 2,024 psig.
3. A casing\ tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
SITLA, Salt Lake City
Well File



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte State 16-36R-8-16

Location: 36/8S/16E **API:** 43-013-10159

Ownership Issues: The proposed well is located on State land. The well is located in the Monument Butte East Unit. Lands in the one-half mile radius of the well are administered by the State of Utah and BLM. The Federal Government and State of Utah are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Monument Butte East Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 210 feet with 170 sks cement. A 5 ½ inch production casing is set at 5,510 feet. A cement bond log demonstrates adequate bond in this well up to 3,940 feet. A 2 7/8 inch tubing with a packer will be set at 4,761'. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 11 producing wells and 4 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is near the surface. Injection shall be limited to the interval between 4,096 feet and 5,510 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 16-36R-8-16 well is .82 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,024 psig. The requested maximum pressure is 2,024 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte State 16-36R-8-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Monument Butte East Unit May 23, 1997. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

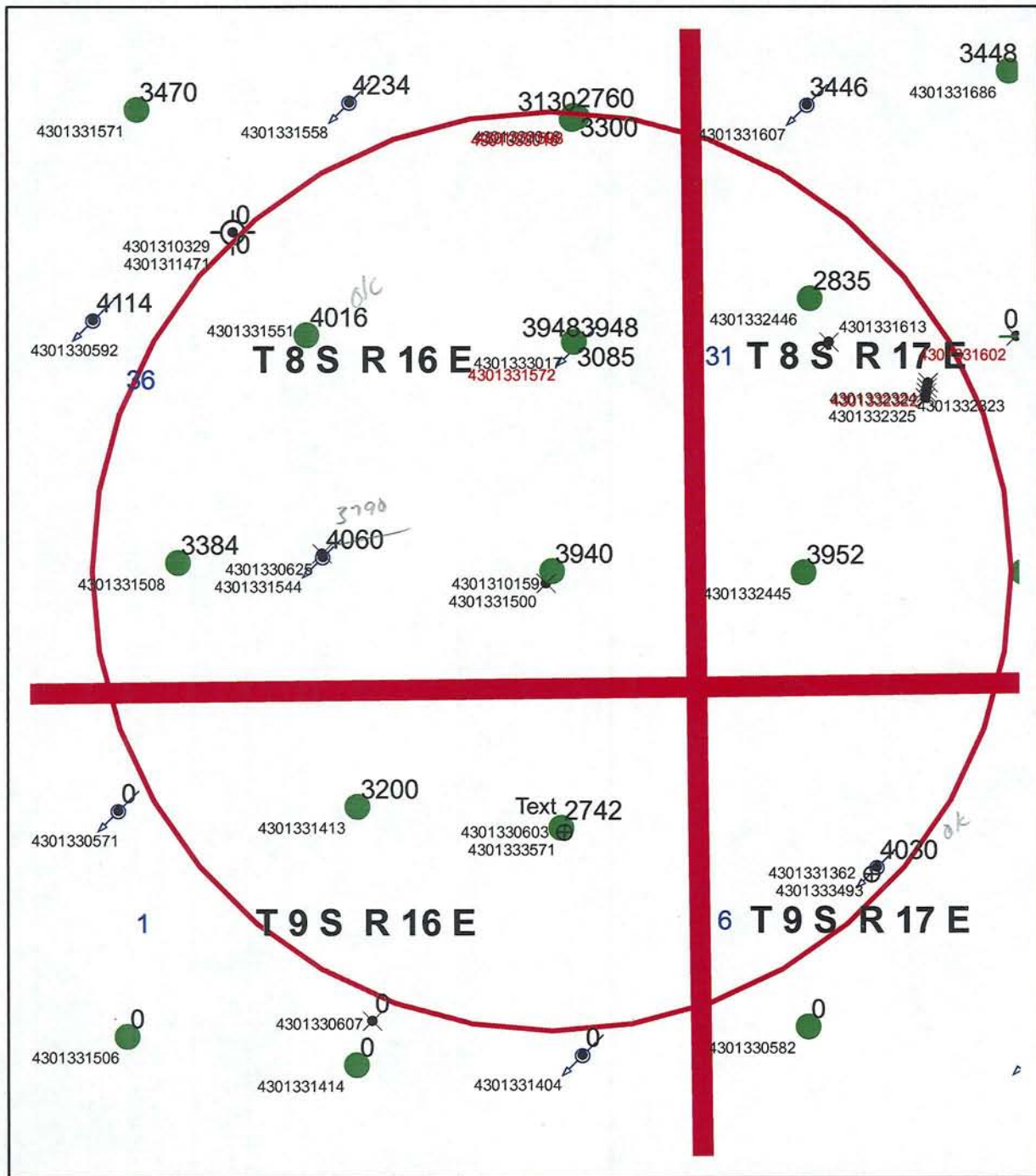
Bonding: Bonded with the State.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak

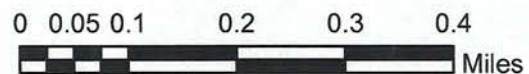
Date 10/3/2007



Monument Butte Federal 16-36R-8-16

Legend

wells point	●	POW
WELLTYPE	☀	SGW
☀	☀	GIW
☀	☀	GSW
☀	☀	LA
☀	☀	LOC
☀	☀	PA
☀	☀	PGW
☀	☀	TA
☀	☀	TW
☀	☀	WDW
☀	☀	WIW
☀	☀	WSW



25

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LA well

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4301331508 4301330625
4301331544

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4301331500
LA

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4301332443

4301331545

4301330571

3200
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Drilling

WI 4030
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4301333493
Drilling

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22061
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: MON BUTTE EAST
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 690 FSL 810 FEL		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 16-36R
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 36, T8S, R16E		9. API NUMBER: 4301310159
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
STATE: UT		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

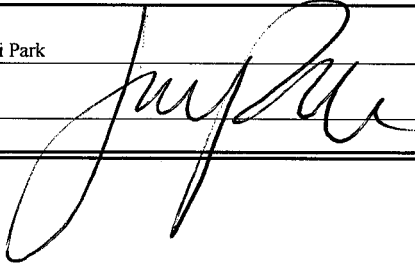
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/02/2009			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was converted from a producing oil well to an injection well on 10/23/06. An acid job was also performed on the existing perforations. Attached is a daily status report. On 05/21/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test 05/22/09. On 05/22/09 the casing was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was a State representative available to witness the test.

API# 43-013-10159

not

NAME (PLEASE PRINT) <u>Jentri Park</u>	TITLE <u>Prouduction Tech</u>
SIGNATURE 	DATE <u>06/02/2009</u>

(This space for State use only)

RECEIVED
JUN 04 2009
DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****MON BT 16-36R-8-16****3/1/2009 To 7/30/2009****5/14/2009 Day: 1****Conversion**

WWS #3 on 5/13/2009 - MIRU WWS #3. RD pumping unit. Hot oiler had 70 BW pumped down csg @ 250°. Soft seat rods & pressure test tbg - 3000 psi. Unseat rod pump. Flush tbg & rods w/ 70 BW @ 250°. LD rods. 1-8' X 3/4" pony, 100- 3/4" guided, 50- 3/4" plain rods. Flush rods w/ 20 BW @ 250°. SIWFN w/ 160 BWTR.

5/15/2009 Day: 2**Conversion**

WWS #3 on 5/14/2009 - Continue LD rods as follows: 33- 3/4" plain, 26- 3/4" guided, 4- 1 1/2" wt bars. LD rod pump. ND WH. TA w/ not set. NU BOP. PU & RIH w/ 2 jts of tbg. Tagged 5463' (9' of new fill). LD 2 jts of tbg. TOH w/ tbg, Breaking, Redoping & Retoquing every connection (154- jts). LD 18-jts of tbg & BHA. Talley, PU & RIH w/ 5 1/2" TS plug, HD pkr & 62 jts of 2 7/8" N-80 tbg. EOT @ 1993'. SIWFN w/ 160 BWTR.

5/16/2009 Day: 3**Conversion**

WWS #3 on 5/15/2009 - 50 psi on tbg, 50 psi on csg. Continue talley, PU & RIH w/ 5 1/2" TS plug, HD pkr & total of 167 jts of 2 7/8" N-80 tbg. EOT @ 5406'. TOH w/ tbg. Set RBP @ 4844'. Set pkr @ 4817'. Fill tbg w/ 30 bbls of wtr. Pressure test plug & pkr to 2000 psi, Good test. Release pkr. TOH w/ 2 jts of tbg. Leave pkr hanging @ 4768'. SIWFN w/ 190 BWTR.

5/19/2009 Day: 4**Conversion**

WWS #3 on 5/18/2009 - Day 4a, acid D1 sds. 50 psi on tbg, 50 psi on csg. Bleed off pressure. Set pkr @ 4768'. Pressure up annulus to 500 psi w/ rig pump (40 bbls). RU BJ Services to tbg to acidize D1 sands. Pumped 19.6 bbls of fresh wtr w/ claytreat to fill tbg. Pumped 11.7 bbls of fresh wtr w/ clay treat to establish injection rate. Broke back @ 3000 psi @ 3 BPM. Pumped 7.5 bbls of 15% HCL acid, Flushed w/ 33.1 bbls of fresh wtr w/ clay treat. Pressure before acid: 3000 psi @ 3 BPM, Pressure during acid: 3412 psi @ 4.8 BPM, Pressure after acid: 3000 psi @ 4.9 BPM: ISIP 2883 psi, 5 min 1043 psi, 10 min 536 psi, 15 min 158 psi. RD BJ Services. Open up well. Well on vacuum. Move tools. 302 BWTR. See Day 4b. Day 4b, acid C sds. Set plug @ 5000'. Set pkr @ 4898'. Pressure up annulus to 500 psi w/ rig pump (30 bbls). RU BJ Services to tbg to acidize C sands. Pumped 28.2 bbls of fresh wtr w/ claytreat to fill tbg. Pumped 3.5 bbls of fresh wtr w/ clay treat to establish injection rate. Broke back @ 211 psi @ 3 BPM. Pumped 19.1 bbls of 15% HCL acid, Flushed w/ 34.2 bbls of fresh wtr w/ clay treat. Pressure before acid: 220 psi @ 3.1 BPM, Pressure during acid: 1168 psi @ 5 BPM, Pressure after acid: 1421 psi @ 4.9 BPM: ISIP 915 psi, 5 min 424 psi, 10 min 24 psi, 11 min on a vacuum. RD BJ Services. Open up well. Well on vacuum. Move tools. 417 BWTR. See Day 4c. Day 4c, acid B2 sds. Set plug @ 5125'. Set pkr @ 5060'. Pressure up annulus to 500 psi w/ rig pump (20 bbls). RU BJ Services to tbg to acidize B2 sands. Pumped 2.6 bbls of fresh wtr w/ claytreat to fill tbg. Pumped 5.9 bbls of fresh wtr w/ clay treat to establish injection rate. Broke back @ 573 psi @ 3.1 BPM. Pumped 11.8 bbls of 15% HCL acid, Flushed w/ 34.7 bbls of fresh wtr w/ clay treat. Pressure before acid: 573 psi @ 3.1 BPM, Pressure during acid: 1360 psi @ 5.1 BPM, Pressure after acid: 1420 psi @ 5 BPM: Annulus pressure climb up to 850 psi while pumping acid (communication). ISIP 771 psi, 3 min 573 psi. Annulus & tbg pressure equalized. RD BJ Services. Bleed off tbg & csg pressure. Release pkr. Circulate well clean. Move tools. 492 BWTR. See Day 4d. Day 4d, acid A3 sds. Set plug @ 5393'. Set pkr @ 5350'. RU rig pump to tbg. Pressure test to 2500 psi, Good. Release pkr & set @ 5267'. Pressure up annulus to 500 psi w/ rig pump (6 bbls). RU BJ Services to tbg to

acidize C sands. Pumped 4 bbls of fresh wtr w/ claytreat to fill tbg. Pumped 6 bbls of fresh wtr w/ clay treat to establish injection rate. Broke back @ 2607 psi @ 3.1 BPM. Pumped 11.9 bbls of 15% HCL acid, Flushed w/ 36.7 bbls of fresh wtr w/ clay treat. Pressure before acid: 2607 psi @ 3.1 BPM, Pressure during acid: 2927 psi @ 5.1 BPM, Pressure after acid: 2812 psi @ 5.2 BPM: ISIP 2114 psi, 5 min 1628 psi, 10 min 1457 psi, 15 min 1297. RD BJ Services. Bleed off tbg pressure. Flowed back 4 bbls. Release pkr. RU swab equipment. IFL @ 300', Made 5 runs, Rec 59 BTF. FFL @ 3200'. Clean of acid. RD swab equipment. PU & RIH w/ tbg to 5393'. Circulate well clean w/ 130 BW, Returned 50 BW. Release plug. POH LD 96 jts of 2 7/8" N-80 tbg. EOT @ 2250'. SIWFN 570 BWTR.

5/20/2009 Day: 5**Conversion**

WWS #3 on 5/19/2009 - Well on vacuum. RU hot oiler & pump 20 bbls tbg. RD hot oiler. LD 2 jts of 2 7/8 N-80. Tbg standing full. RU hot oiler to tbg, Pressure up to 1000 psi. Pumped 40 bbls down csg. Tbg still standing full. POH w/ 2 7/8" N-80 tbg (Wet trip). LD plug & pkr. Steam off rig floor. PU & TIH w/ 5 1/2" AS1 pkr, SN w/ SV in place & 2 7/8" J-55 tbg. Pressure testing going in hole. Total of 151 jts of tbg in hole. Final pressure test to 3000 psi w/ no pressure lose in 30 mins. RU sandline. RIH w/ overshot & fish SV. RD sandline. ND BOP. Land tbg on flange. RU hot oiler & pump 75 bbls of fresh wtr w/ pkr fluid. Unland tbg. Set pkr w/ 18,000# of tension @ 4737.61' CE. NU WH. Fill annulus w/ 5 bbls of wtr. Pressure test to 1300 psi. No pressure lose in 30 mins. RDMOSU. FINAL REPORT!!! READY FOR MIT!!!

5/23/2009 Day: 6**Conversion**

Rigless on 5/22/2009 - On 5/21/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MBS 16-36R-8-16). Permission was given at that time to perform the test on 5/22/09. On 5/22/09 the csg was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 100 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report! API # 43-013-10159

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 5/22/09 Time 9:00 am pm
Test Conducted by: Alfredo Rios
Others Present: _____

Well: Monument Butte State 16-36R-8-16

Field: Monument Butte

Well Location: SE/SE Sec. 36, T8S R16E
Duchesne county Utah

API No: 43-013-10159

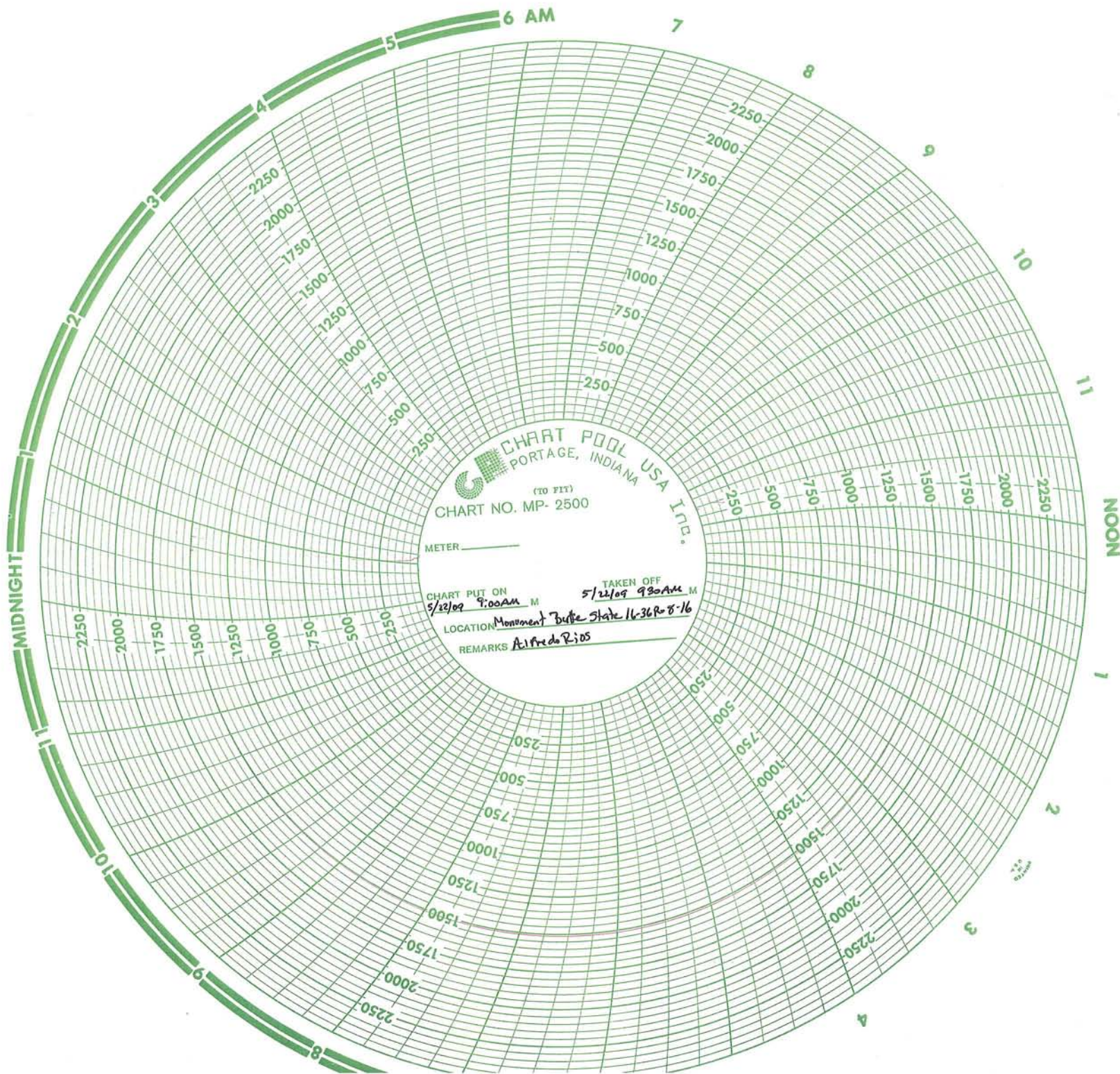
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1500</u>	psig
5	<u>1500</u>	psig
10	<u>1500</u>	psig
15	<u>1505</u>	psig
20	<u>1505</u>	psig
25	<u>1500</u>	psig
30 min	<u>1500</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 100 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Alfredo Rios



5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
MONUMENT BUTTE ST 16-36R

9. API NUMBER:
4301310159

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

COUNTY: DUCHESNE

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/02/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was converted from a producing oil well to an injection well on 10/23/06. An acid job was also performed on the existing perforations. Attached is a daily status report. On 05/21/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test 05/22/09. On 05/22/09 the casing was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was a State representative available to witness the test.

API# 43-013-10159

RECEIVED

AUG 13 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jentri Park TITLE Production Tech

SIGNATURE _____ DATE 06/02/2009

(This space for State use only)

Daily Activity Report

Format For Sundry
MON BT 16-36R-8-16
3/1/2009 To 7/30/2009

RECEIVED**AUG 13 2009**

DIV. OF OIL, GAS & MINING
Conversion

5/14/2009 Day: 1

WWS #3 on 5/13/2009 - MIRU WWS #3. RD pumping unit. Hot oiler had 70 BW pumped down csg @ 250°. Soft seat rods & pressure test tbg - 3000 psi. Unseat rod pump. Flush tbg & rods w/ 70 BW @ 250°. LD rods. 1-8' X 3/4" pony, 100- 3/4" guided, 50- 3/4" plain rods. Flush rods w/ 20 BW @ 250°. SIWFN w/ 160 BWTR.

5/15/2009 Day: 2**Conversion**

WWS #3 on 5/14/2009 - Continue LD rods as follows: 33- 3/4" plain, 26- 3/4" guided, 4- 1 1/2" wt bars. LD rod pump. ND WH. TA w/ not set. NU BOP. PU & RIH w/ 2 jts of tbg. Tagged 5463' (9' of new fill). LD 2 jts of tbg. TOH w/ tbg, Breaking, Redoping & Retoquing every connection (154- jts). LD 18-jts of tbg & BHA. Talley, PU & RIH w/ 5 1/2" TS plug, HD pkr & 62 jts of 2 7/8" N-80 tbg. EOT @ 1993'. SIWFN w/ 160 BWTR.

5/16/2009 Day: 3**Conversion**

WWS #3 on 5/15/2009 - 50 psi on tbg, 50 psi on csg. Continue talley, PU & RIH w/ 5 1/2" TS plug, HD pkr & total of 167 jts of 2 7/8" N-80 tbg. EOT @ 5406'. TOH w/ tbg. Set RBP @ 4844'. Set pkr @ 4817'. Fill tbg w/ 30 bbls of wtr. Pressure test plug & pkr to 2000 psi, Good test. Release pkr. TOH w/ 2 jts of tbg. Leave pkr hanging @ 4768'. SIWFN w/ 190 BWTR.

5/19/2009 Day: 4**Conversion**

WWS #3 on 5/18/2009 - Day 4a, acid D1 sds. 50 psi on tbg, 50 psi on csg. Bleed off pressure. Set pkr @ 4768'. Pressure up annulus to 500 psi w/ rig pump (40 bbls). RU BJ Services to tbg to acidize D1 sands. Pumped 19.6 bbls of fresh wtr w/ claytreat to fill tbg. Pumped 11.7 bbls of fresh wtr w/ clay treat to establish injection rate. Broke back @ 3000 psi @ 3 BPM. Pumped 7.5 bbls of 15% HCL acid, Flushed w/ 33.1 bbls of fresh wtr w/ clay treat. Pressure before acid: 3000 psi @ 3 BPM, Pressure during acid: 3412 psi @ 4.8 BPM, Pressure after acid: 3000 psi @ 4.9 BPM: ISIP 2883 psi, 5 min 1043 psi, 10 min 536 psi, 15 min 158 psi. RD BJ Services. Open up well. Well on vacuum. Move tools. 302 BWTR. See Day 4b. Day 4b, acid C sds. Set plug @ 5000'. Set pkr @ 4898'. Pressure up annulus to 500 psi w/ rig pump (30 bbls). RU BJ Services to tbg to acidize C sands. Pumped 28.2 bbls of fresh wtr w/ claytreat to fill tbg. Pumped 3.5 bbls of fresh wtr w/ clay treat to establish injection rate. Broke back @ 211 psi @ 3 BPM. Pumped 19.1 bbls of 15% HCL acid, Flushed w/ 34.2 bbls of fresh wtr w/ clay treat. Pressure before acid: 220 psi @ 3.1 BPM, Pressure during acid: 1168 psi @ 5 BPM, Pressure after acid: 1421 psi @ 4.9 BPM: ISIP 915 psi, 5 min 424 psi, 10 min 24 psi, 11 min on a vacuum. RD BJ Services. Open up well. Well on vacuum. Move tools. 417 BWTR. See Day 4c. Day 4c, acid B2 sds. Set plug @ 5125'. Set pkr @ 5060'. Pressure up annulus to 500 psi w/ rig pump (20 bbls). RU BJ Services to tbg to acidize B2 sands. Pumped 2.6 bbls of fresh wtr w/ claytreat to fill tbg. Pumped 5.9 bbls of fresh wtr w/ clay treat to establish injection rate. Broke back @ 573 psi @ 3.1 BPM. Pumped 11.8 bbls of 15% HCL acid, Flushed w/ 34.7 bbls of fresh wtr w/ clay treat. Pressure before acid: 573 psi @ 3.1 BPM, Pressure during acid: 1360 psi @ 5.1 BPM, Pressure after acid: 1420 psi @ 5 BPM: Annulus pressure climb up to 850 psi while pumping acid (communication). ISIP 771 psi, 3 min 573 psi. Annulus & tbg pressure equalized. RD BJ Services. Bleed off tbg & csg pressure. Release pkr. Circulate well clean. Move tools. 492 BWTR. See Day 4d. Day 4d, acid A3 sds. Set plug @ 5393'. Set pkr @ 5350'. RU rig pump to tbg. Pressure test to 2500 psi, Good. Release pkr & set @ 5267'. Pressure up annulus to 500 psi w/ rig pump (6 bbls). RU BJ Services to tbg to

acidize C sands. Pumped 4 bbls of fresh wtr w/ claytreat to fill tbg. Pumped 6 bbls of fresh wtr w/ clay treat to establish injection rate. Broke back @ 2607 psi @ 3.1 BPM. Pumped 11.9 bbls of 15% HCL acid, Flushed w/ 36.7 bbls of fresh wtr w/ clay treat. Pressure before acid: 2607 psi @ 3.1 BPM, Pressure during acid: 2927 psi @ 5.1 BPM, Pressure after acid: 2812 psi @ 5.2 BPM: ISIP 2114 psi, 5 min 1628 psi, 10 min 1457 psi, 15 min 1297. RD BJ Services. Bleed off tbg pressure. Flowed back 4 bbls. Release pkr. RU swab equipment. IFL @ 300', Made 5 runs, Rec 59 BTF. FFL @ 3200'. Clean of acid. RD swab equipment. PU & RIH w/ tbg to 5393'. Circulate well clean w/ 130 BW, Returned 50 BW. Release plug. POH LD 96 jts of 2 7/8" N-80 tbg. EOT @ 2250'. SIWFN 570 BWTR.

5/20/2009 Day: 5**Conversion**

WWS #3 on 5/19/2009 - Well on vacuum. RU hot oiler & pump 20 bbls tbg. RD hot oiler. LD 2 jts of 2 7/8 N-80. Tbg standing full. RU hot oiler to tbg, Pressure up to 1000 psi. Pumped 40 bbls down csg. Tbg still standing full. POH w/ 2 7/8" N-80 tbg (Wet trip). LD plug & pkr. Steam off rig floor. PU & TIH w/ 5 1/2" AS1 pkr, SN w/ SV in place & 2 7/8" J-55 tbg. Pressure testing going in hole. Total of 151 jts of tbg in hole. Final pressure test to 3000 psi w/ no pressure lose in 30 mins. RU sandline. RIH w/ overshot & fish SV. RD sandline. ND BOP. Land tbg on flange. RU hot oiler & pump 75 bbls of fresh wtr w/ pkr fluid. Unland tbg. Set pkr w/ 18,000# of tension @ 4737.61' CE. NU WH. Fill annulus w/ 5 bbls of wtr. Pressure test to 1300 psi. No pressure lose in 30 mins. RDMOSU. FINAL REPORT!!! READY FOR MIT!!!

5/23/2009 Day: 6**Conversion**

Rigless on 5/22/2009 - On 5/21/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MBS 16-36R-8-16). Permission was given at that time to perform the test on 5/22/09. On 5/22/09 the csg was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 100 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report! API # 43-013-10159

Pertinent Files: Go to File List

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION	:	
OF NEWFIELD PRODUCTION COMPANY	:	NOTICE OF AGENCY ACTION
FOR ADMINISTRATIVE APPROVAL OF	:	
THE MONUMENT BUTTE FEDERAL NE 16-	:	CAUSE NO. UIC 339
23, MONUMENT BUTTE FEDERAL 6-25,	:	
MONUMENT BUTTE STATE 16-36R	:	
WELLS LOCATED IN SECTIONS 23, 25	:	
AND 36, TOWNSHIP 8 SOUTH, RANGE 16	:	
EAST, DUCHESNE COUNTY, UTAH, AS	:	
CLASS II INJECTION WELLS	:	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.


Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Monument Butte Federal NE 16-23 well, located in SE/4 SE/4 Section 23, Monument Butte Federal 6-25 well located in SE/4 NW/4 Section 25; Monument Butte State 16-36R well located in SE/4 SE/4 Section 36, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Hawkeye, Monument Butte North East and Monument Butte East Units, respectively. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 16th day of August, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22061

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
MON BUTTE EAST

8. WELL NAME and NUMBER:
MONUMENT BUTTE ST 16-36R

9. API NUMBER:
4301310159

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 690 FSL 810 FEL

COUNTY: DUCHESNE

STATE: UT

OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE, 36, T8S, R16E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/02/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was converted from a producing oil well to an injection well on 10/23/06. An acid job was also performed on the existing perforations. Attached is a daily status report. On 05/21/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test 05/22/09. On 05/22/09 the casing was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was a State representative available to witness the test.
API# 43-013-10159

RECEIVED

AUG 13 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jentri Park

TITLE Production Tech

SIGNATURE

DATE 06/02/2009

(This space for State use only)

Daily Activity Report

Format For Sundry
MON BT 16-36R-8-16
3/1/2009 To 7/30/2009

RECEIVED**AUG 13 2009**

DIV. OF OIL, GAS & MINING
Conversion

5/14/2009 Day: 1

WWS #3 on 5/13/2009 - MIRU WWS #3. RD pumping unit. Hot oiler had 70 BW pumped down csg @ 250°. Soft seat rods & pressure test tbg - 3000 psi. Unseat rod pump. Flush tbg & rods w/ 70 BW @ 250°. LD rods. 1-8' X 3/4" pony, 100- 3/4" guided, 50- 3/4" plain rods. Flush rods w/ 20 BW @ 250°. SIWFN w/ 160 BWTR.

5/15/2009 Day: 2**Conversion**

WWS #3 on 5/14/2009 - Continue LD rods as follows: 33- 3/4" plain, 26- 3/4" guided, 4- 1 1/2" wt bars. LD rod pump. ND WH. TA w/ not set. NU BOP. PU & RIH w/ 2 jts of tbg. Tagged 5463' (9' of new fill). LD 2 jts of tbg. TOH w/ tbg, Breaking, Redoping & Retoquing every connection (154- jts). LD 18-jts of tbg & BHA. Talley, PU & RIH w/ 5 1/2" TS plug, HD pkr & 62 jts of 2 7/8" N-80 tbg. EOT @ 1993'. SIWFN w/ 160 BWTR.

5/16/2009 Day: 3**Conversion**

WWS #3 on 5/15/2009 - 50 psi on tbg, 50 psi on csg. Continue talley, PU & RIH w/ 5 1/2" TS plug, HD pkr & total of 167 jts of 2 7/8" N-80 tbg. EOT @ 5406'. TOH w/ tbg. Set RBP @ 4844'. Set pkr @ 4817'. Fill tbg w/ 30 bbls of wtr. Pressure test plug & pkr to 2000 psi, Good test. Release pkr. TOH w/ 2 jts of tbg. Leave pkr hanging @ 4768'. SIWFN w/ 190 BWTR.

5/19/2009 Day: 4**Conversion**

WWS #3 on 5/18/2009 - Day 4a, acid D1 sds. 50 psi on tbg, 50 psi on csg. Bleed off pressure. Set pkr @ 4768'. Pressure up annulus to 500 psi w/ rig pump (40 bbls). RU BJ Services to tbg to acidize D1 sands. Pumped 19.6 bbls of fresh wtr w/ claytreat to fill tbg. Pumped 11.7 bbls of fresh wtr w/ clay treat to establish injection rate. Broke back @ 3000 psi @ 3 BPM. Pumped 7.5 bbls of 15% HCL acid, Flushed w/ 33.1 bbls of fresh wtr w/ clay treat. Pressure before acid: 3000 psi @ 3 BPM, Pressure during acid: 3412 psi @ 4.8 BPM, Pressure after acid: 3000 psi @ 4.9 BPM: ISIP 2883 psi, 5 min 1043 psi, 10 min 536 psi, 15 min 158 psi. RD BJ Services. Open up well. Well on vacuum. Move tools. 302 BWTR. See Day 4b. Day 4b, acid C sds. Set plug @ 5000'. Set pkr @ 4898'. Pressure up annulus to 500 psi w/ rig pump (30 bbls). RU BJ Services to tbg to acidize C sands. Pumped 28.2 bbls of fresh wtr w/ claytreat to fill tbg. Pumped 3.5 bbls of fresh wtr w/ clay treat to establish injection rate. Broke back @ 211 psi @ 3 BPM. Pumped 19.1 bbls of 15% HCL acid, Flushed w/ 34.2 bbls of fresh wtr w/ clay treat. Pressure before acid: 220 psi @ 3.1 BPM, Pressure during acid: 1168 psi @ 5 BPM, Pressure after acid: 1421 psi @ 4.9 BPM: ISIP 915 psi, 5 min 424 psi, 10 min 24 psi, 11 min on a vacuum. RD BJ Services. Open up well. Well on vacuum. Move tools. 417 BWTR. See Day 4c. Day 4c, acid B2 sds. Set plug @ 5125'. Set pkr @ 5060'. Pressure up annulus to 500 psi w/ rig pump (20 bbls). RU BJ Services to tbg to acidize B2 sands. Pumped 2.6 bbls of fresh wtr w/ claytreat to fill tbg. Pumped 5.9 bbls of fresh wtr w/ clay treat to establish injection rate. Broke back @ 573 psi @ 3.1 BPM. Pumped 11.8 bbls of 15% HCL acid, Flushed w/ 34.7 bbls of fresh wtr w/ clay treat. Pressure before acid: 573 psi @ 3.1 BPM, Pressure during acid: 1360 psi @ 5.1 BPM, Pressure after acid: 1420 psi @ 5 BPM: Annulus pressure climb up to 850 psi while pumping acid (communication). ISIP 771 psi, 3 min 573 psi. Annulus & tbg pressure equalized. RD BJ Services. Bleed off tbg & csg pressure. Release pkr. Circulate well clean. Move tools. 492 BWTR. See Day 4d. Day 4d, acid A3 sds. Set plug @ 5393'. Set pkr @ 5350'. RU rig pump to tbg. Pressure test to 2500 psi, Good. Release pkr & set @ 5267'. Pressure up annulus to 500 psi w/ rig pump (6 bbls). RU BJ Services to tbg to

acidize C sands. Pumped 4 bbls of fresh wtr w/ claytreat to fill tbg. Pumped 6 bbls of fresh wtr w/ clay treat to establish injection rate. Broke back @ 2607 psi @ 3.1 BPM. Pumped 11.9 bbls of 15% HCL acid, Flushed w/ 36.7 bbls of fresh wtr w/ clay treat. Pressure before acid: 2607 psi @ 3.1 BPM, Pressure during acid: 2927 psi @ 5.1 BPM, Pressure after acid: 2812 psi @ 5.2 BPM: ISIP 2114 psi, 5 min 1628 psi, 10 min 1457 psi, 15 min 1297. RD BJ Services. Bleed off tbg pressure. Flowed back 4 bbls. Release pkr. RU swab equipment. IFL @ 300', Made 5 runs, Rec 59 BTF. FFL @ 3200'. Clean of acid. RD swab equipment. PU & RIH w/ tbg to 5393'. Circulate well clean w/ 130 BW, Returned 50 BW. Release plug. POH LD 96 jts of 2 7/8" N-80 tbg. EOT @ 2250'. SIWFN 570 BWTR.

5/20/2009 Day: 5**Conversion**

WWS #3 on 5/19/2009 - Well on vacuum. RU hot oiler & pump 20 bbls tbg. RD hot oiler. LD 2 jts of 2 7/8 N-80. Tbg standing full. RU hot oiler to tbg, Pressure up to 1000 psi. Pumped 40 bbls down csg. Tbg still standing full. POH w/ 2 7/8" N-80 tbg (Wet trip). LD plug & pkr. Steam off rig floor. PU & TIH w/ 5 1/2" AS1 pkr, SN w/ SV in place & 2 7/8" J-55 tbg. Pressure testing going in hole. Total of 151 jts of tbg in hole. Final pressure test to 3000 psi w/ no pressure lose in 30 mins. RU sandline. RIH w/ overshot & fish SV. RD sandline. ND BOP. Land tbg on flange. RU hot oiler & pump 75 bbls of fresh wtr w/ pkr fluid. Unland tbg. Set pkr w/ 18,000# of tension @ 4737.61' CE. NU WH. Fill annulus w/ 5 bbls of wtr. Pressure test to 1300 psi. No pressure lose in 30 mins. RDMOSU. FINAL REPORT!!! READY FOR MIT!!!

5/23/2009 Day: 6**Conversion**

Rigless on 5/22/2009 - On 5/21/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MBS 16-36R-8-16). Permission was given at that time to perform the test on 5/22/09. On 5/22/09 the csg was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 100 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report! API # 43-013-10159

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22061
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 690 FSL 810 FEL		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 16-36R
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 36, T8S, R16E		9. API NUMBER: 4301310159
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 02/08/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Put on Injection
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:30 PM on 02-08-2010.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 02/09/2010

(This space for State use only)

RECEIVED
FEB 11 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

690 FSL 810 FEL

SESE Section 36 T8S R16E

5. Lease Serial No.

UTAH STATE ML-22061

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

MONUMENT BUTTE ST 16-36R

9. API Well No.

4301310159

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put on Injection _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 2:30 PM on 02-08-2010.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naunoto

Signature

Title

Administrative Assistant

Date

02/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

FEB 11 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22061

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

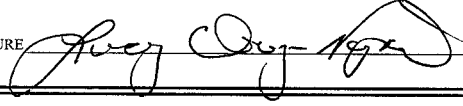
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721	8. WELL NAME and NUMBER: MONUMENT BUTTE ST 16-36R
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 690 FSL 810 FEL		9. API NUMBER: 4301310159
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 36, T8S, R16E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 02/08/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Put on Injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:30 PM on 02-08-2010.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 02/09/2010

(This space for State use only)

RECEIVED
FEB 11 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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SESE Section 36 T8S R16E

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UTAH STATE ML-22061

6. If Indian, Allottee or Tribe Name.

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GMBU

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MONUMENT BUTTE ST 16-36R

9. API Well No.

4301310159

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put on Injection _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Title

Administrative Assistant

Signature

Date

02/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

FEB 11 2010

DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

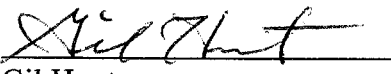
UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-339

Operator: Newfield Production Company
Well: Monument Butte State 16-36R-8-16
Location: Section 36, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-10159
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on October 4, 2007.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,096' – 5,510')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: 
Gil Hunt
Associate Director

1-27-10
Date

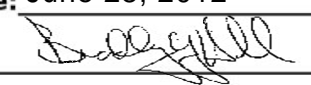
GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Monument Butte

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-16538
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 16-36R
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0690 FSL 0810 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013101590000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/18/2012	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="Workover MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>The above subject well had workover procedures performed (water isolation), attached is a daily status report. On 06/15/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 06/18/2012 the csg was pressured up to 1590 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 580 psig during the test. There was not a State representative available to witness the test.</p>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 6/20/2012		Accepted by the Utah Division of Oil, Gas and Mining Date: June 28, 2012 By: 

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 06/18/2012 Time 9:00 am pm

Test Conducted by: Troy Lazenby

Others Present: _____

Well: mon. Butte state 16-36R-8-16

Field: Monument Butte

Well Location: SE/SE Sec. 36, T8S, R16E
Duchesne County UT.

API No: 43-013-10159

UTV 87538X

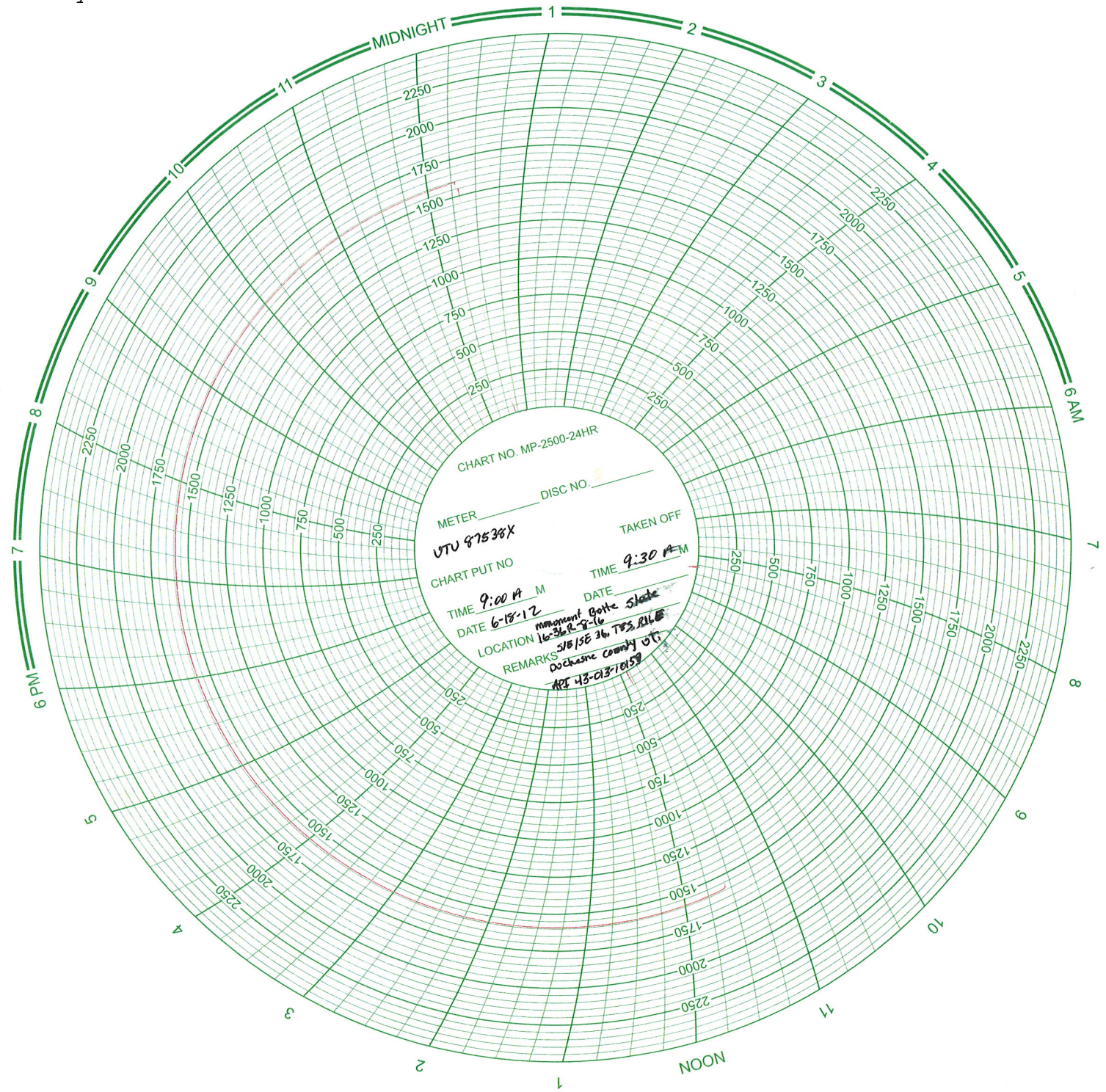
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1590</u>	psig
5	<u>1590</u>	psig
10	<u>1590</u>	psig
15	<u>1590</u>	psig
20	<u>1590</u>	psig
25	<u>1590</u>	psig
30 min	<u>1590</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 580 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Troy Lazenby



Daily Activity Report

Format For Sundry

MON BT 16-36R-8-16

4/1/2012 To 8/30/2012

6/13/2012 Day: 1

Water Isolation

NC #3 on 6/13/2012 - MIRUSU, Bleed well off, NU BOPs. - Road rig to location. MIRUSU. Bleed pressure off well. ND wellhead. NU BOP. RU rig floor. Release Pkr. CWC. TOH w/ 40 jts 2 7/8 tbg. SDFD.

Daily Cost: \$0

Cumulative Cost: \$14,330

6/14/2012 Day: 3

Water Isolation

NC #3 on 6/14/2012 - Pressure test tbg & csg. - Check pressure on tbg. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - Flush tbg w/ 40 bbls water @ 250. Cont. to TOH w/ 111 jts 2 7/8 tbg. RU wireline. RIH w/ plug. Set cast iron plug @ 5290'. RD wireline. TIH w/ 2 3/8 wireline re-entry guide, 2 3/8 xn nipple, 2 7/8-2 3/8 x-over, 5 1/2 x 2 7/8 Asix Pkr w/ 1.875 x seal nipple, 5 1/2 x 2 7/8 on/off tool, 2 7/8 SN, 151-jts 2 7/8 tbg. PU TIH w/ 13-jts 2 7/8 tbg. Set packer @ 5138.6. Pressure test plug w/ 5 bbls water to 1500 psi. Good test. LD 13-jts 2 7/8 tbg. Drop STD valve. Pressure test tbg w/ 12 bbls water to 3000 psi. Leave pressure on tbg. SDFD. - Check pressure on tbg. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - Flush tbg w/ 40 bbls water @ 250. Cont. to TOH w/ 111 jts 2 7/8 tbg. RU wireline. RIH w/ plug. Set cast iron plug @ 5290'. RD wireline. TIH w/ 2 3/8 wireline re-entry guide, 2 3/8 xn nipple, 2 7/8-2 3/8 x-over, 5 1/2 x 2 7/8 Asix Pkr w/ 1.875 x seal nipple, 5 1/2 x 2 7/8 on/off tool, 2 7/8 SN, 151-jts 2 7/8 tbg. PU TIH w/ 13-jts 2 7/8 tbg. Set packer @ 5138.6. Pressure test plug w/ 5 bbls water to 1500 psi. Good test. LD 13-jts 2 7/8 tbg. Drop STD valve. Pressure test tbg w/ 12 bbls water to 3000 psi. Leave pressure on tbg. SDFD.

Daily Cost: \$0

Cumulative Cost: \$31,786

6/19/2012 Day: 4

Water Isolation

Rigless on 6/19/2012 - Conduct MIT - On 06/15/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 06/18/2012 the csg was pressured up to 1590 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 580 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$32,686

Pertinent Files: [Go to File List](#)

Spud Date: 8/12/95
 Put on Production: 4/30/97
 GL: 5331' KB: 5344'

Monument Butte State 16-36R-8-16

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH:
 DEPTH LANDED: 210' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA:

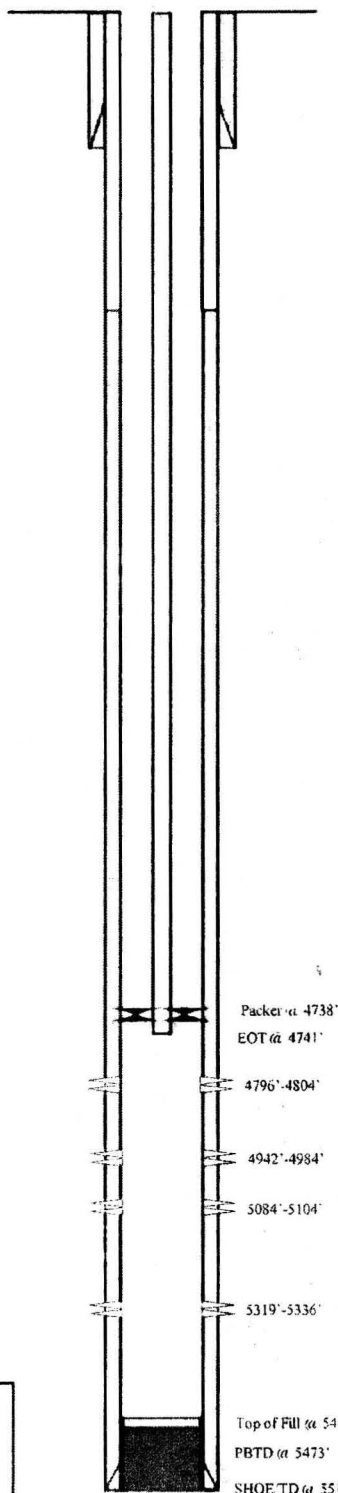
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5519.06')
 DEPTH LANDED: 5510.46'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sxs HiFill mixed & 350 sxs Thixotropic
 CEMENT TOP AT: 700'

TUBING

SIZE/GRADE/WT.: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 151 jts (4720.51')
 SEATING NIPPLE: 2-7/8" (1.10')
 ASI PKR CE @ 4737.61
 TOTAL STRING LENGTH: EOT (4740.86')

Injection Wellbore Diagram



FRAC JOB

8/31/95 5319'-5336' Frac A3 sand as follows: 137,000# of sd in 786 bbls Boragel. Treated @ avg rate 30 bpm, avg press 2000 psi. ISIP-2059 psi. Calc. flush: 5317 gals. Actual flush: 5275 gals.

9/02/95 5084'-5104' Frac B2 sand as follows: 95,000# of sd in 431 bbls Boragel. Treated @ avg rate 36.8 bpm, avg press 2100 psi. ISIP-2515 psi. Calc. flush: 5082 gals. Actual flush: 5040 gals.

9/05/95 4942'-4984' Frac C sand as follows: 129,000# of sd in 557 bbls Boragel. Treated @ avg rate 34 bpm, avg press 2600 psi. ISIP-2909 psi. Calc. flush: 4940 gals. Actual flush: 4948 gals.

9/08/95 4796'-4804' Frac D1 sand as follows: 18,400# of sd in 289 bbls Boragel. Treated @ avg rate 30 bpm, avg press 2700 psi. Screened out.

1/15/04 Pump change. Update rod and tubing details.

2/15/06 Pump Change. Updated rod and tbg details.

05/18/09 Acidize D1 sds as follows: Pumped 7.5 bbls of 15% HCL acid. Press before acid 3000 psi @ 3 BPM. Press during acid 3412 psi @ 4.8 BPM. Press after acid 3000 psi @ 4.9 BPM. ISIP 2883 psi 5 min 1043 psi, 10 min 536 psi, 15 min 158 psi

05/18/09 Acidize C sds as follows: pumped 19.1 bbls HCL acid. Press before acid 220 psi @ 3.1 BPM. Press during acid 1168 psi @ 5 BPM press after acid 1421 psi @ 4.9 BPM. ISIP 915 psi, 5 min 424 psi, 10 min 24 psi.

05/18/09 Acidize B2 sds as follows: pump 11.8 bbls of 15 % HCL acid. Press before acid 573 psi @ 3.1 BPM. Press during acid 1360 psi @ 5.1 BPM. press after acid 1420 psi @ 5 BPM. ISIP 771 psi 3 min 573 psi. tbg press equalized.

05/18/09 Acidize A3 sds as follows: Pump 11.9 bbls of 15% HCL acid. Press before acid 2607 psi @ 3.1 BPM. Press during acid 2927 psi @ 5.1 BPM Press after acid 2812 psi @ 5.2 BPM. ISIP 2114 psi, 5 min 1628 psi 10 min 1457 psi, 15 min 1297.

05/19/09 Converted to injection well update tbg detail

05/22/09 MIT completed

06/18/12 Workover MIT Completed.

PERFORATION RECORD

8/30/95 5319'-5336'
 9/01/95 5084'-5104'
 9/05/95 4942'-4984'
 9/07/95 4796'-4804'

NEWFIELD

Monument Butte State 16-36R-8-16

690' FSL & 810' FEL

SE SE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-10159; Lease #ML-22061